ARIZONA CORPORATION COMMIS

NEW APPLICATION



ORIGINAL



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2010 MAY 13 A 9:23

AZ CORP COMMISSION DOCKET CONTROL

RATE APPLICATION
FOR WATER COMPANIES
WITH ANNUAL GROSS OPERATING REVENUES
(INCLUDING REQUESTED RATE RELIEF)
OF LESS THAN \$250,000
PER ARIZONA ADMINISTRATIVE CODE R14-2-103

Details at website: www.azcc.gov

Joshua Valley Utility Company
UTILITY NAME

W-02023A-10-0193

December 31, 2009
TEST YEAR ENDED

Required invoices to be submitted are listed in the checklist on page 1.

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance or see our website at:

www.azcc.gov

IN ORDER TO PROCESS YOUR APPLICATION PLEASE FORWARD THE ORIGINAL AND FIFTEEN COPIES OF THE <u>APPLICATION</u> PLUS THREE PACKETS WITH COPIES OF CHECKLIST ITEMS 5-11 (PAGE 1)

ARIZONA CORPORATION COMMISSION DOCKET CONTROL CENTER 1200 WEST WASHINGTON STREET PHOENIX, ARIZONA 85007 Arizona Corporation Commission

DOCKETED

MAY 1 3 2010

DOCKETED BY

NZ

Request for a Waiver

Arizona Corporation Commission

1200 W Washington St

Phoenix, AZ 85007

Dear Sirs:

The Joshua Valley Utility Company, a water company that serves the Town of Meadview in Mohave County, is in the process of filing an Application for Rate Increase with the Arizona Corporation Commission. Our last rate increase was granted in 2001. Since that time, our gross revenues have risen from \$204,000 a year to \$323,000. Because we are still a very small company, it was suggested by a member of the Utility Division staff that we use for our application the form designed for companies with \$250,000 or less in gross revenues, as we had in past applications, with the understanding that we would have to apply to the Commission for a waiver, which might not be granted.

Subsequently, in presenting preliminary numbers to Utility Division staff, we were told by staff that, since our gross revenues had risen to the "C" Company level, we would need a waiver not to file Schedules A-H. We have examined these schedules and do not believe they would add anything to the accuracy or transparency of our application. All of these items are covered one way or another in our basic application form; and we do not anticipate much future expansion and the complicated financial arrangements that might accompany it. Moreover, we have a small staff: two full time employees, two part time, and two owners, none trained in law or accounting. Hiring professionals to prepare these schedules might well cost us all of the first year gains from our requested rate increase.

We therefore request that the Commission allow us apply for a water rate increase using the form we have described and that Schedules A-H be waived.

John D. Ratliff, President

Joshua Valley Utility Company

5219 N Casa Blanca Rd 55

Paradise Valley AZ 85253

Preface

This rate increase application was first submitted on December 9, 2009, using 2008 as the test year. I began assembling data in March of 2009 but was laid low by a series of hospitalizations. Mr. Gary McMurry and his staff reviewed my filing and suggested a number of changes. Meanwhile my wife fell ill and, after a month's hospitalization, died. By the time I felt emotionally ready to work further in this application, Mr. McMurry and I agreed that I should change the test year to 2009, which I have done. Much of this revised application is the same or nearly the same as its predecessor. I would wish that the Commission would so consider it and allow the people who have been examining my rate application and it revisions to continue their work on this latest revision.

John Ratliff

••••••••••••••

President, Joshua Valley Utility Company

John Rateif

COMPANY INFORMATION

Company Name	e (Business Name) _J	oshua Valley Utility Co	mpany
Mailing Address	5219 N Casa B1	anca Dr 55	
	(Street) Paradise Valle	y AZ 85253	
(Cir	y)	(State)	(Zip)
(480) 945-31	03	(480) 945-3943	
Telephone No. (Include	: Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)
Email Address	john.ratliff@co	x.net	
Local Office Maili	ng Address PO B	ox 247 (30195 N Stillw	ater St)
Meadview	(S	AZ	86444
(Cir	ry)	(State)	(Zip)
(928) 564-2.	552 meaview	# FFFFFFFF (928) 564-2517	
Local Office Telephone	No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)
Email Address R	XXXXXXXX meadv	iew@ctaz.com	

MANAGEMENT INFORMATION

☐ Management Contact: Jo	hn D. Ratliff		President	
	(Name)		(Title)	
5219 N Casa Blanca D	r 55 Paradise Vålley)	AZ	85253	
(Street)	(City)	(2)	State) ((Zip)
(480) 945-3103	(480) 945-3943			
Telephone No. (Include Area Code)	Fax No. (Include Area Cod	e) C	ell No. (Include Area Co	de)
Email Address <u>john.ratli</u>	ff@cox.net			
On Site Manager: Ron	Raymond			
On Site Manager: Ron	Raymond (Name)			······································
	(Name)	AZ	86444	
	(Name)			(Zip)
PO B0x 247	(Name) Meadview			(Zip)

-	uctions:
desir adjus	se provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. It is determined that the company may also attach a written narrative regarding its reasons for the requested rate stiment. Your narrative may also include efforts made by the utility to control costs/expenses and/or gate the amount of rate adjustment.
ΚX	Changes in current, compared to past operations, that necessitate the rate adjustment Please explain:
	Wages and utility rates have both gone up by approximately
	20%. Repairs are more costly because of aging equipment.
	Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments) Please explain:
	Significant factors influencing your revenues, expenses and/or rate base Please explain:
₹	Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc. Please explain: We anticipate a slow steady growth in customers, as in the past. The water mains to reach these customers are already intalled, but at some point, soon to come, additional pumping and storage capacity will be required.
X	Anticipated construction Please explain:

Because of an increasing customer base and increased water consumption, we will need to equip an additional well or wells and add an additional storage tank.

Please explain: We encourage our customers either to leave their open space in its natural state or to plant plants that are native to the region and thus require little or no watering. We also accelerate the cost of water per gallon as consumption increases Other factors Please explain:	X	Efforts made to encourage conservation of water through the proposed the second other means
We encourage our customers either to leave their open space in its natural state or to plant plants that are native to the region and thus require little or no watering. We also accelerate the cost of water per gallon as consumption increases Other factors		
the region and thus require little or no watering. We also accelerate the cost of water per gallon as consumption increases Other factors		We encourage our customers either to leave their open space
the region and thus require little or no watering. We also accelerate the cost of water per gallon as consumption increases Other factors		in its natural state or to plant plants that are native to
accelerate the cost of water per gallon as consumption increases Other factors		the region and thus require little or no watering. We also
Other factors		accelerate the cost of water per gallon as consumption increases

Attach additional pages as necessary.

COMPANY NAM	E: Joshua	Valley Utility Company Test Year Ended: 12/31/09
Name of System:	same	ADEQ Public Water System Number: 08017
		AFFILIATE RELATIONSHIP
Please indicate a y	es or no answer	to the questions below and provide an explanation where necessary.
A parent-	subsidiary rel	lationship, or affiliation, with another entity includes Corporations,
Partnerships, Sol	e Proprietorshi	ip, Limited Liability Companies (LLCs), as well as common ownership of
a water company	and another en	ntity, such as a development company or wastewater company.
Are any assets ov	vned jointly wi	ith any affiliated or subsidiary entities?
YES	NO 🖾	
If Yes, ple	ease provide a	description of each jointly owned asset, it's cost, and the percentage of the
asset owned by t	he utility. (Ple	ease note the amounts reported on pages 12 and 15 should only include the
percentage of pla	nt owned by th	he utility.)
-		
Were any of the	assets construc	eted or acquired from an affiliated or subsidiary entity?
YES	NO 🔯	
If Yes , ple	ase identify th	ne affiliated entity, the relationship with the utility, and a detailed listing of
all transactions re	eflected in the	Plant accounts. Also include detail for other balance sheet accounts, such
as Advances, Co	ntributions in	Aid of Construction, inter-company payables and receivables, as well as
affiliated revenue	es and expense	es from the Company's Income Statement.
	-	

STATEMENTS IN SUPPORT OF RATE REQUEST

Complete the following statements in support of your rate request.

Joshua Valley Utility Company	(the "Company	") requ	uests an ad	ljustment in the
existing rates charged by the Company. The informa				
twelve-month Test Year ending12/31/09	(mm/dd/yy).	The C	ompany had	d total operating
revenues of \$, served	metered	and _		un-metered
customers, and soldgallons of v	vater during the	Test Ye	ar.	
The Company is requesting a(n) increase/decrease in rev	enues in the am	ount of	\$35,000	
Total annual operating revenues, if the Company is grant				375,000
The Company is current on all property taxes.	X YES	П	NO	
The Company is current on all sales taxes.	XXYES		NO	
The Company currently has a Curtailment Plan Tariff on file with the Commission	XYES		NO	
The Company currently has a Backflow Preventariff on file with the Commission.	tion YES	x	NO (app	lied for)
The Company notified its customers o				
f its application for a rate adjustment on $05/01/1$	0 (mm/dd/	уу). А	COPY OF	THE NOTICE
WITH A NOTARIZED COVER LETTER S	STATING TH	E ME	THOD OI	F CUSTOMER
NOTIFICATION, AS WELL AS THE DA	TE OF THE	NOT	TFICATIO	N, MUST BE
ATTACHED. (See page 32)				
By completing this application in support of the Com-	npany's request f	or a rate	e adjustment	, the Company
realizes that Original Cost Less Depreciation ("OCLI	D") plant inform	nation w	ill be used to	o determine the

fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

The utility company ownership is one of the follow	wing:
Sole Proprietorship	
Partnership	
XX "C" Corporation	
"S" Corporation	
Limited Liability Company ("LLC")	
AssociationCooperative	
,	
Other, please specify:	
Note: If a corporation, please list stockholders a	and the respective number of shares owned below.
Stockholders	Number of Shares Owned
John D. Ratliff	1,000
John R.Norton, III	1,000
•	to the best of my knowledge all of the information com
herein, and attached to this application, is true an	
Name of Authorized Representative (print):	Company Name:
John D. Ratliff	Joshua Valley Utility Company
Title: President	Address: 5219 N. Casa Blanca Dr. 55
Signature:	City/ST/ZipParadise Valley AZ 85253
Date:	Phone Number: (480) 945-3103
E-mail Address: john.ratliff@cox.net	Fax Number: (480) 945-3943
Website Address:	

COMPANY NAME: Joshua Valley Utility Companyest real Ellico. 12/31/00 ADEQ Public Water System Number: 08017 Same Name of System: CURRENT AND PROPOSED RATES AND CHARGES CUSTOMER CLASS: Residential Commercial Industrial Other, specify Irrigation X All PROPOSED RATES **CURRENT RATES GALLONS** \$ **GALLONS** \$ MINIMUM OR SERVICE **CHARGES** for 0 for 15.00 5/8" x 3/4" Meter 0 13.50 for 27.50 0 for 0 3/4"Meter 25.00 for 1" Meter for 38.50 0 0 35.00 for 1-1/2" Meter for 0 88.00 80.00 0 0 200.00 for 0 for 2" Meter 180.00 for 0 for 0 220.00 3" Meter 200.00 330.00 for 0 300.00 for 0 4" Meter 660.00 for 600.00 for 0 0 6" Meter Metered Bulk Sales Bulk Sales No Charge No Charge Unmetered No Charge No Charge GALLONS IN EXCESS OF **Current Rates Proposed Rates MINIMUM** Commodity Charge in **Excess of Minimum** Gallons Gallons Rate Rate (Charge Per 1,000 Gallons) Up to 5000 Up to 5000 3.75 First Tier 3.75 3.40 to 20k 3.90 \$ Second Tier 4.30 4.30 5k m 15k5k \$ Third Tier 4.75 \$ 4.25 4.75 Over 20k Over 15k \$ Per Month \$ Per Month **FLAT RATE** Metered Bulk Sales \$5.00 up to 1000 gal \$5,000up to 1,000 gal

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

\$5.00 up to 1000 gal \$5,000 up to 1000 Gal Unmetered Bulk Sales (Unmetered bulk sales are measured by the known capacity of the tank being filled.)

COMPANY NAME:	Joshua	Valley	Utility C	Co. Test Year Ended:	12/31/08
Name of System:				lic Water System Number:	08017

CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS:	Residential	Commercial	[Industrial
	☐ Irrigation	X All	Other, specify

SERVICE LINE AND METER INSTALLATION CHARGES		URRENT HARGES	1		ROPOSEI CHARGES	
5/8" X 3/4" Meter	\$	320		\$	350	
3/4" Meter	\$	350		\$	385	1
I" Meter	\$	400		\$	440	
1-1/2" Meter	\$	615		\$	675	
2" Meter	\$	850		\$	935	
3" Meter	\$	0		\$	0	
4" Meter	\$	0		\$	0	
6" Meter	\$	0		\$	0	
Bulk Sales	<u> </u>	0			0	
Establishment	\$	35		\$	40	
Establishment (after hours)	\$	52.50)	\$	60	
Reconnection (delinquent)	\$	50		\$	55	
Reconnection (delinquent) after hours	\$			\$		
Meter Test	\$	25		\$	27.50	
Deposit	\$			\$		
Deposit Interest	rules	that a	ipp1¾°	rule	s that	app%y
Re-establishment (within 12 months)	\$rules	that	apply	\$rul	es tha	t app
NSF Check	\$	20		\$	20	
Deferred Payment		18 P	er ann		18 pe:	r anha
Meter Re-read	\$	15	. :	\$	20	
Late Fee	\$			\$	10	

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

COMPANY NAME: Joshua Valley Utility Company Test Year Ended: 12/31/09

Name of System: same ADEQ Public Water System Number: 08017

Name of System:

Plant Additions and Retirements by Year

Acct. No.	Description	Year	2002	Year	r 2003	
110,		Additions	Retirements	Additions	Retirements	
301	Organization					
302	Franchises					
303	Land & Land Rights					
304	Structures & Improvements					
307	Wells & Springs					
311	Pumping Equipment	10,200				
320	Water Treatment Equipment					
320.1	Water Treatment Plants					
320.2	Solution Chemical Feeders					
330	Distribution Reservoirs & Standpipes					
330.1	Storage Tanks				·	
330.2	Pressure Tanks					
331	Transmission & Distrib. Mains					
333	Services					
334	Meters & Meter Installations					
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant & Misc. Equipment					
340	Office Furniture & Equipment					
340.1	Computers & Software					
341	Transportation Equipment					
343	Tools, Shop & Garage Equip.					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
	TOTAL WATER PLANT	2,202,209				

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively. Make copies of this page as needed.

COMPANY NAME: Joshua VAlley Utility Company Test Year Ended: 12/31/09

Name of System: same ADEQ Public Water System Number: 08017

Plant Additions and Retirements by Year

Acct. No.	Description	Year	2004	Year <u>200</u> 5		
		Additions	Retirements	Additions	Retirements	
301	Organization					
302	Franchises					
303	Land & Land Rights					
304	Structures & Improvements					
307	Wells & Springs					
311	Pumping Equipment					
320	Water Treatment Equipment					
320.1	Water Treatment Plants					
320.2	Solution Chemical Feeders					
330	Distribution Reservoirs & Standpipes					
330.1	Storage Tanks					
330.2	Pressure Tanks					
331	Transmission & Distrib. Mains					
333	Services					
334	Meters & Meter Installations					
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant & Misc. Equipment					
340	Office Furniture & Equipment					
340.1	Computers & Software					
341	Transportation Equipment					
343	Tools, Shop & Garage Equip.					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
	TOTAL WATER PLANT	2,202,209				

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively. Make copies of this page as needed.

Name of System:

ADEQ Public Water System Number:

Plant Additions and Retirements by Year

Acct.	Description	Ye	ar <u>200</u> 6	Year2007		
No.		Additions	Retirements	Additions	Retirements	
301	Organization					
302	Franchises					
303	Land & Land Rights					
304	Structures & Improvements					
307	Wells & Springs					
311	Pumping Equipment					
320	Water Treatment Equipment		·			
320.1	Water Treatment Plants					
320.2	Solution Chemical Feeders					
330	Distribution Reservoirs & Standpipes					
330.1	Storage Tanks					
330.2	Pressure Tanks					
331	Transmission & Distrib. Mains			·		
333	Services					
334	Meters & Meter Installations			14106		
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant & Misc. Equipment					
340	Office Furniture & Equipment					
340.1	Computers & Software			8,014		
341	Transportation Equipment			49,704	26,000	
343	Tools, Shop & Garage Equip.			3,657		
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment			357		
348	Other Tangible Plant					
	TOTAL WATER PLANT	2,202,2	:09	2,278,047 XXXXXXXXXXX	2,252,047 XXXXXXXXXXXX	

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively. Make copies of this page as needed.

COMPANY NAME: Joshua	Valley	Utility	Company	Test Year Ended:	12/31/09
Name of System:				r System Number:	,

Plant Additions and Retirements by Year

Acct. No.	Description	Yea	r_ <u>20</u> 08	Yea	r_2009
. 10,		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				<u> </u>
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	2,252,047 XXXXXXX	ŽX		2,252,04 XX,XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively. Make copies of this page as needed.

Name of System: same ADEQ Public Water System Number: 08017

Plant Summary

Acct. No.	Description	Plant Summary Plant in Service Per Prior Decision	Total Additions	Total Retirements	Test Year End Total
110.		Column A	Column B	Column C	Column D*
301	Organization				
302	Franchises				
303	Land & Land Rights	6,176			6,176
304	Structures & Improvements	2,745			2,745
307	Wells & Springs	29,238	10,200		39,438
311	Pumping Equipment	31,510			31,510
320	Water Treatment Equipment				
320,1	Water Treatment Plants				
320.2	Solution Chemical Feeders	.>			
330	Distribution Reservoirs & Standpipes	40,080			40,080
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains	1,983,383			1,983,383
333	Services	18,436			18,436
334	Meters & Meter Installations	30,734	14,106		44*848 44*848
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment	11,367			11,367
340.1	Computers & Software		8,014		8,014
341	Transportation Equipment	32,989	49,704	26,000	56,693
343	Tools, Shop & Garage Equip.		6,357		3,657
344	Laboratory Equipment				
345	Power Operated Equipment	5,331			5,331
346	Communication Equipment				
347	Miscellaneous Equipment	357			357
348	Other Tangible Plant				
	TOTAL WATER PLANT	2,192,009	86,038	-26,000	2,252,04

Note: Please refer to the checklist on page 1 for the required attachments related to this schedule * Column D = Column A + Column B - Column C

Name of System: same ADEQ Public Water System Number: 08017

UTILITY PLANT IN SERVICE

Acct No.	Description	Original Cost	Accumulated Depreciation	OCLD
		Column A	Column B	Column C**
301	Organization			
302	Franchises	-		
303	Land & Land Rights	6,166	N/A	6,176
304	Structures & Improvements	2,745	1,523	1,222
307	Wells & Springs	29,238	7,060	22,178
311	Pumping Equipment	31,510	25,289	6,221
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
330	Distribution Reservoirs & Standpipes	40,080	16,202	24.638
330.1	Storage Tanks			
330.2	Pressure Tanks			
331	Transmission & Distrib. Mains	1,983,383	579,457	1,404,995
333	Services	18,436		18,436
334	Meters & Meter Installations	44,840	3330177	11,823
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant & Misc. Equipment			
340	Office Furniture & Equipment	11,367	8,390	2,997
340.1	Computers & Software	8,014	3,740	4,275
341	Transportation Equipment	56,693	40,619	16,074
343	Tools, Shop & Garage Equip.	3,657	639	3,018
344	Laboratory Equipment			
345	Power Operated Equipment	5,331	1,524	3,807
346	Communication Equipment			
347	Miscellaneous Equipment	3577		357
348	Other Tangible Plant			
	TOTAL WATER PLANT	* 2,252,047	* 717,460	1,534,587

Name of System: same ADEQ Public Water System Number: 08017

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-610725	20	55	645	6	2	1973
55-610733	15	43	600	10	2	1966
55-610729	20	28	800	8	2	1972
55-610727	20	56	595	6	2	1973
55-610726	20	72	600	6	2	1973

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
	·	

BOOSTER P	UMPS	FIRE HYDRANTS		
Horsepower	Quantity	Quantity Standard	Quantity Other	

STORAGE TA	ANKS	PRESSURI	E TANKS
Capacity	Quantity	Capacity	Quantity
100,000 gal	2	5,000 gal	1
185,000 gal	1		
125,000 gal	1		

COMPANY NAME: Joshua Valley Utility Co Test Year Ended: 12/31/09

Name of System: Same ADEQ Public Water System Number: 08017

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

MAINS					
Size (in inches)	Material	Length (in feet)			
2	transite	2,400			
3	pvc	2,865			
4	pvc	107,670			
5					
6	pvc	179,440			
8	pvc	9,705			
10					
12					
4''	transite	6,600			
6''	transite	8,400			
		1			

CUSTOMER METERS				
Quantity				
964				
5				
30				

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:
No treatment equipment

STRUCTURES:
One maintenance & storage building

OTHER:
Backhoe, Front-end loader, 2 service trucks

COMPANY NAME:	Joans Valley Chity	
Name of System:	ADEQ Public Water System Number:	080IT

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2009

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
JANUARY	497	24.34	2380	
FEBRUARY	લવા	2138	35.0	
MARCH	995	2927	2951	
APRIL.	৭৭5	39 GS.	3 <u>49</u> 3	
MAY	993	3795	3 6 85	
JUNE	993	4291	5110	
JULY	994	4645	4046	·
AUGUST	994	4955	4883	
SEPTEMBER	२५।	<u> </u>	3414	
OCTOBER	984	33 04	3 LB4	
NOVEMBER	990	2467	2964	
DECEMBER	୍ର ୧୯୬	2702	2444	
	TOTALS	<i>୳</i> ୢଌଃ୕ୡ	41964	

What is the level of ar (If more than one well, pl	senic for each well on your system?ng/1 ease list each separately.)
If system has fire hyd	rants, what is the fire flow requirement? GPM forhrs
If system has chlorina () Yes	tion treatment, does this treatment system chlorinate continuously? (x) No No Treatment of This Time
Is the Water Utility lo	cated in an ADWR Active Management Area (AMA)? (×) No
Does the Company ha	ave an ADWR Gallons Per Capita Per Day (GPCPD) requirement? (>) No
If yes, provide the GF	CPD amount:
Note: If you are filin	g for more than one system, please provide separate data sheets for each system.

Arsenic Levels: Joshua Valley Utility Co Wells

Well Number	Arsenic Level
55-610725	0.0030
55-610726	0.0041
55-610727	0.0030
55-610729	0.0030
55-610733	0.0030

Name of System: same ADEQ Public Water System Number: 08017

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	TEST YEAR		
461	Metered Water Revenue	\$ 320,481	\$ 334,733		
460	Unmetered Water Revenue	· ·			
474	Other Water Revenues	2,188	2,292*		
	TOTAL OPERATING REVENUES	\$ 322,669	\$ 337,025 *		
	OPERATING EXPENSES				
601	Salaries and Wages (See page 1, item 4)	\$ 99,290	\$ 113,793		
610	Purchased Water (See page 1, item 5)				
615	Purchased Power (See page 1, item 6)	28,008	25,926		
618	Chemicals				
620	Repairs and Maintenance (See page 1, item 7)	11,187	24,652		
621	Office Supplies and Expense	3,828	11,348		
630	Outside Services (See page 1, item 8)				
635	Water Testing (See page 1, item 9)	3,674	3,320		
641	Rents	3,600	4,800		
650	Transportation Expenses	6,703	8,261		
657	Insurance – General Liability	2,727	6,015		
659	Insurance – Health and Life				
666	Regulatory Commission Expense – Rate Case				
675	Miscellaneous Expense	7,804	3,935		
403	Depreciation Expense (From page 20)	65,950	66,328		
408	Taxes Other Than Income	18,526	11,958		
408.11	Property Taxes (See page 1, item 10)	9,652	10,017		
409	Income Tax	6,216	0		
	TOTAL OPERATING EXPENSES	\$ 262,994	\$ 290,443		
	OPERATING INCOME/(LOSS)	\$ 55,505	\$ 46,582		
	OTHER INCOME/(EXPENSE)	·			
419	Interest and Dividend Income	\$	\$		
421	Non-Utility Income		_		
426	Miscellaneous Non-Utility Expenses				
427	Interest Expense				
T4/	TOTAL OTHER INCOME/(EXPENSE)	\$ 0	\$ 0		
	TOTAL OTHER INCOME/(EAFENSE)	The Control of the Co	Ψ 0		
	NET INCOME/(LOSS)	\$ 55,505	\$ 46,582		

Note: Do not include sales tax in revenue or expense. Please refer to the checklist on page 1 for the required attachments related to this schedule.

^{*} This number must be identical to the number entered on page 6 "total operating revenues."

* details on p. 19b.

Other Income 2009

Establishment Fees	\$1,645
Reconnect-Delinquent	249
NSF	293
Meter Test – Correct	75
Total	\$2,292

Name of System: same ADEQ Public Water System Number: 0801

CALCULATION OF DEPRECIATION EXPENSE

Acct. No	Description	Original Cost	Depreciation Percentage	Depreciation Expense	
		Column A**	Column B	Column C*	
301	Organization				
302	Franchises				
303	Land & Land Rights	6,176	N/A	-	
304	Structures & Improvements	2,745	3.33	82	
307	Wells & Springs	29,238	3.33	974	
311	Pumping Equipment	31,510	12.5	3,939	
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes	40,080	2.2	882	
330.1	Storage Tanks	104			
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains	1,983,383	2	46,634	
333	Services	18,436		18,436	
334	Meters & Meter Installations	44,840	8.33	3,735	
335	Hydrants	·			
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment	11,367	6.67	758	
340.1	Computers & Software	8,014		535	
341	Transportation Equipment	56,693		11,339	
343	Tools, Shop & Garage Equip.	3,657		184	
344	Laboratory Equipment	3,03,		104	
345	Power Operated Equipment	5,331	5	266	
346	Communication Equipment				
347	Miscellaneous Equipment	357			
348	Other Tangible Plant				
	TOTAL WATER PLANT	2,252,047		66,328	

^{*} Column C = Column A x Column B

^{**}Must be the same as the amount reported on page 15, column A.

Name of System: same ADEQ Public Water System Number: 08017

BALANCE SHEET

Acct. No.	ASSETS	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR	
	CURRENT AND ACCRUED ASSETS			
131	Cash	\$ 44,962	\$ 41,840	
134	Working Funds	77,002	71,040	
135	Temporary Cash Investments			
141	Customer Accounts Receivable	5,340	6,121	
146	Notes/Receivables from Associated Companies			
151	Plant Material and Supplies	12,000	12,000	
162	Prepayments			
174	Miscellaneous Current and Accrued Assets		·	
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 62,302	\$ 59,961	
· · · · · ·	FIXED ASSETS			
101	Utility Plant in Service	\$ 2,252,047	\$ 2,252,047 *	
103	Property Held for Future Use	1,232,017		
105	Construction Work in Progress			
108	Accumulated Depreciation – Utility Plant ("AD-UP")	651,132	(\$ 717,460)**	
121	Non-Utility Property			
122	Accumulated Depreciation - Non Utility ("AD-NU")		(\$)	
	TOTAL FIXED ASSETS	\$ 1,600,915	\$ 1,534,660	
	TOTAL ASSETS	\$ 1,663,217	\$ 1,594,621	

Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For example, Accounts 108 and 122 should be subtracted from Total Fixed Assets.

^{*} Must equal page 15, original cost

^{**} Must equal page 15, accumulated depreciation

Name of System: same ADEQ Public Water System Number: 08017

BALANCE SHEET (CONTINUED)

	LIABILITIES	BALAN BEGINNI	BALANCE AT BEGINNING OF TEST YEAR		BALANCE AT END OF TEST YEAR	
	CURRENT LIABILITES					
231	Accounts Payable	\$	0	\$	0	
232	Notes Payable (Current Portion)					
234	Notes/Accounts Payable to Associated Companies					
235	Customer Deposits					
236	Accrued Taxes					
237	Accrued Interest		_			
241	Miscellaneous Current and Accrued Liabilities					
	TOTAL CURRENT LIABILITIES	\$	0	\$	0	
	LONG-TERM DEBT (Over 12 Months)					
224	Long-Term Notes and Bonds	.\$	0	\$	0	
	DEFERRED CREDITS					
251	Unamortized Premium on Debt	\$		\$		
252	Advances in Aid of Construction	102	2,882	\$	98,163 *	
255	Accumulated Deferred Investment Tax Credits					
271	Gross Contributions in Aid of Construction	(5,293	\$	960 **	
272	Less: Amortization of Contributions		,962	(\$	10,151)	
281	Accumulated Deferred Income Tax					
	TOTAL DEFERRED CREDITS	\$ 98	3,163	\$	88,972	
	TOTAL LIABILITIES	\$ 98	3,163	\$	88,972	
	CAPITAL ACCOUNTS					
201	Common Stock Issued	\$ 2	2,000	\$	2,000	
211	Paid in Capital in Excess of Par Value					
215	Retained Earnings	1,563	3 054	1	,503,649	
218	Proprietary Capital (Sole Props and Partnerships)					
	TOTAL CAPITAL	\$ 1,563	3,054	\$ 1	,505,649	
	TOTAL LIABILITIES AND CAPITAL	\$ 11663	3,217	s 1	,594,621	

Note: Account 272 should be subtracted from Total Deferred Credits.

^{*} Must equal page 24, Total Advances in Aid of Construction

^{**} Must equal page 25, Total Contributions in Aid of Construction

COMPANY NAME: Joshua Valley Utility Company Test Year Ended: 12/31/09

Name of System: ADEQ Public Water System Number: 08017

SUPPLEMENTAL FINANCIAL DATA

Long-Term Debt1

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued				
Source of Loan				
Reason for Loan				·
Dollar Amount Issued	\$	\$	\$	\$
Net Proceeds	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				
Interest Rate				
Current Year Interest	\$	\$	\$	\$
Current Year Principal	\$	\$	\$	\$
Authority Granted By ACC Decision No.				

A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.

Meter Deposit Balance - Test Year	\$ 88,972
Meter Deposits Refunded During the Test Year	\$ 10,151

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.

Name of System: same ADEQ Public Water System Number: 08017

ADVANCES IN AID OF CONSTRUCTION (Acct. 252)²

		Additions During Year	Refunds During Year	
Balance Per Decision	Prior	N/A	N/A	\$ 30,734
Year 2	001	\$ 9,170	\$4,823	
Year 2	002	\$ 12,000	\$6,039	
Year 2	003	\$ 13,298	\$ 625332	
Year2	004	\$ 22,202	\$7,171	
Year 2	005	\$ 25,326	\$ 8\$165	
Year 2	006	\$ 30,348	\$10,260	
Year 2	007	\$ 14,074	\$ 11,279	
Year 2	800	\$ 6,243	\$10,962	
Year 2	009	\$ 960	\$10,151	
Year		\$	\$	
Year		\$	\$	
Year		\$	\$,
Year		\$ ·	\$	
Year		\$	\$	
Total of Ado	ditions	\$ 133,621	N/A	
Total of Ref		N/A	\$ 75,383	
Total Advar Aid of Cons	60	N/A	N/A	\$88,972 *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.

^{*} Total Advances in Aid of Construction = Balance Per Prior Decision + Total Additions - Total Refunds (cross reference this to the Balance Sheet on page 22)

 $^{^{2}}$ Advances in Aid of Construction refers to the following:

⁽¹⁾ Refundable amounts received from a new customer to cover the cost of a meter and piping from the building to the meter and the associated installation.

⁽²⁾ Refundable amounts received from a customer or a developer for mains, valves, fittings, and additional facilities required to provide pressure, storage, or water supply pursuant to a main extension agreement.

Company Name:	Tromavalley Utility	Test Year Ended:	2009	
Meter Size:	5/8	1st Quarter Ended: 17	Darch 31	<i>P005</i>

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1" QUARTER
-0-	948	948
1 to 1,000	CHH	644
1,001 to 2,000	.392	392
2,001 to 3,000	2.74	274
3,001 to 4,000	237	237
4,001 to 5,000	134	134
5,001 to 6,000	<u>93</u>	93
6,001 to 7,000	<u> 48</u>	48
7,001 to 8,000	3.3	33
8,001 to 9,000	22	2.2.
9,001 to 10,000	13	/3
10,001 to 12,000	24	24
12,001 to 14,000	L.	Ц
14,001 to 16,000	3	3
16,001 to 18,000	2.	2
18,001 to 20,000	<u> </u>	4
20,001 to 25,000	5	5
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to \$0,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	2884	2884

Company Name: Johns Valky Utility	Test Year Ended: 2009
Meter Size: 5/6	2nd Quarter Ended:

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 216 QUARTER
-0-	761	761
1 to 1,000	578	578
1,001 to 2,000	391	39.1
2,001 to 3,000	282	282
3,001 to 4,000	192	192
4,001 to 5,000	163_	162
5,001 to 6,000	113	113
6,001 to 7,000	97	97
7,001 to \$,000	46	HL
8,001 to 9,000	54	54_
9,001 to 10,000	34	34
10,001 to 12,000	42	42
12,001 to 14,000	32.	32
14,001 to 16,000	24	24
16,001 to 18,000	21	21
18,001 to 20,000	\5	1.5
20,001 to 25,000	14	14
25,001 to 30,000	7	7
30,001 to 35,000	5	5
35,001 to 40,000	4_	Ц
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		1
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000	©	①
(List actual gallons, e.g., 120,000)	142,170	142,170
Total Bills	2879	2879

Company Name:	-tl	Valley Willy	Test Year Ended:	2,625	
Meter Size:	5/A	722	3월Quarter Ended:	Scorember 30,200	9

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 CA QUARTER
RANGE	736	734
1 to 1,000	540	560
1,001 to 2,000	3 2 \	321
2,001 to 3,000	285	2.85
3,001 to 4,000	187	187
4,001 to 5,000	147	147
5,001 to 6,000	124	124
6,001 to 7,000	88	- පිළි
7,001 to 8,000	79	79
8,001 ம 9,000	47	47
9,001 to 10,000	47	4-7
10,001 to 12,000	LB	68
12,001 to 14,000	<i>3</i> &	38
14,001 to 16,000	39	39
16,001 to 18,000	42	42
18,001 to 20,000	22	22
20,001 to 25,000	\5	\5
25,001 to 30,000	11	
30,001 to 35,000	5	5
35,001 to 40,000	5	5
40,001 to 50,000	4	L
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000	3	3
80,001 to 90,000		
90,001 to 100,000	2	2
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	2877	2877

ſ	Company Name: Johns Valley Chility	Test Year Ended: 2009
	Meter Size: 5/2	Quarter Ended: December 31, 2009

BILL COUNT WORKSHEET4 QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4
-0-	865	845
1 to 1,000	645	ピープ
1,001 to 2,000	357	357
2,001 to 3,000	2-15	275
3,001 to 4,000	269	269
4,001 to 5,000	153	\53_
5,001 to 6,000	89	89
6,001 to 7,000	64	CH
7,001 to 8,000	56	54
8,001 to 9,000	39	39
9,001 to 10,000	_21	21
10,001 to 12,000	34_	34
12,001 to 14,000		18
14,001 to 16,000		11
16,001 to 18,000	9	٩
18,001 to 20,000	5	5
20.001 to 25,000		10
25,001 to 30,000		2
30,001 to 35,000		
35.001 to 40,000	1	
40,001 to 50,000	3	3
50,001 to 60,000		i
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	2868	2868

Company Name: Joshua Valley Utility Test Year Ended: 2009

Meter Size: 5/8

BILL COUNT SUMMARY

	1ª Qtr	2 nd Qtr	3 rd Qtr	4th Qtr	Total
-0-	948	761	734	845	33.0
1 to 1,000	لمهم	578	540	645	2427
1,001 to 2,000	392	391	321	357	1461
2,001 to 3,000	274	282	285	2.75	1116
3,001 to 4,000	237	192	187	269	825
4,001 to 5,000	134	163	147	153	597
5,001 to 6,000	9.3	113	124	89	419
6,001 to 7,000	48	97	ි පිළ	6 4	297
7,001 to 8,000	33	46	79	56	214
8,001 to 9,000	22	54	4-7	39	١٤٠٠
9,001 to 10,000	13	34	4-7	21	115
10,001 to 12,000	24	42.	Le	34	170
12,001 to 14,000	4	32	38	18_	92.
14,001 to 16,000	3	24	39	11	77
16,001 to 18,000	2	21	Ly -2_	9	7.4
18,001 to 20,000	4	15	2.2.	5	48
20,001 to 25,000	5	14	15	10	44
25,001 to 30,000		7	11	2	20
30,001 to 35,000	ı	5	5		11
35,001 to 40,000		+	5		10
40,001 to 50,000	1		14	3	દ
50,001 to 60,000			l		1
60,001 to 70,000		1.	1		2
70,001 to 80,000			3		3
80,001 to 90,000					
90,001 to 100,000			2_		2
Over 100,000		0			0
(List actual gallons, e.g., 120,000)	1	142,176			142,170
Total Bills	2884	2879	2877	2868	11508/

Company Name: Toshia Valley Chility	Test Year Ended: 2.009
Meter Size: -3/4	1st Quarter Ended: March 31,2009

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1" QUARTER
-0-		
1 to 1,000	4	L _p
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000	1	
4,001 to 5,000	(\
5,001 to 6,000	2.	2
6,001 to 7,000	2.	2_
7,001 to 8,000		
8,001 to 9,000	1	\
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		, White
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,00 0		
50,001 to 60,000		
60,001 to 70,000	MANAGEMENT OF THE PROPERTY OF	
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		3
Total Bills	15	15

04/21/2010	11:22	9285642517	

.... PAGE, 03

Company Name: Joshua Valky Utility	Test Year Ended: 2009
CS VAIRY OTHER	
Meter Size: 3/4	12 Quarter control Two 30 2009

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 rd QUARTER
-0-		
1 to 1,000	5	5
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000	2	2
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000	-	
8,001 to 9,000		
9,001 to 10.000	l	
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000	1	1
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		,
30,001 to 35,000		\
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	15	15

Company Name: Josha Valky Ohii	Test Year Ended:	2.559	-
Meter Size: 3/4	3 2 Quarter Ended:	September 30,200	夕

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE RANGE	NUMBER OF BULLS	TOTAL BILLS FOR 3 CO
- 0 -	2-	2
1 to 1,000	2	2
1,001 to 2,000	2.	2-
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000	2_	2
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000	2.	2
18,001 to 20,000		1
20,001 to 25,000		\ .
25,001 to 30,000		
30,001 to 35,000	2	2.
35,001 to 40,000	The state of the s	
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	15	15

ľ		Test Year Ended: 2009
Ì	Company Name: Johns Valky Citality	Talah a
	Meter Size: 3/4	Quarter Ended: December 31, 2009
ł	74	

BILL COUNT WORKSHEET! N. QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4TH QUARTER
-O-	2	2
1 to 1,000	4	Ц
1,001 to 2,000		
2,001 to 3,000	/-	
3,001 to 4,000	2_	2
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to \$,000		
8,001 to 9,000	2_	7.
9,001 to 10,000	(\
10,001 to 12,000		
12,001 to 14,000	2_	2
14,001 to 16,000	1	
16,001 to 18,000		
18,001 to 20,000		
20.001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		(
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List acrual gallons, c.g., 120,000)		
Total Bills	15	15

Company Name: Joshus Valley Utility	Test Year Ended:	2,009
Meter Size: -3/-		

BILL COUNT SUMMARY

	1 ^d Qtr	2 nd Qtr	3 rd Qtr	4th Qtr	Total
-0-		1		2	-5_
1 to 1,000	ما	5	2 2	Ч.	17
1,001 to 2,000			2_		2-
2,001 to 3,000					
3,001 to 4,000	1	2.		2	5
4,001 to 3,000	1	I	2_	t	5
5,001 to 6,000	2		1		3
6,001 to 7,000	2-				2_
7,001 to 8,000	1				1
8,001 to 9,000	. 1			2	3
9,001 to 10,000		١	***************************************		2
10,001 to 12,000		l			1
12,001 to 14,000	1	1		2	14
14,001 to 16,000		1		ı	2
16,001 to 18,000			2		2
18,001 to 20,000			1		N N
20,001 to 25,000			1		1
25,001 to 30,000	-	ì			1
30,001 to 35,000		ı	2.		3
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000					
60,001 to 70,000			· · · · · · · · · · · · · · · · · · ·		
70,001 to 80,000				 	
80,001 to 90,000					
90,001 to 100,000		· ·			
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	15	15	15	15	60/

Company Name: Toshisa Valley Chilty	Test Year Ended: 2009
Meter Size: lineh	1* Quarter Ended: March 31,2009

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1" QUARTER
-0-		
1 to 1,000	8	8
1,001 to 2,000	8	8
2,001 to 3,000	9	9
3,001 to 4,000	8	8
4,001 to 5,000	Н	Ч
5,001 to 6,000	5	5
6,001 to 7,000	2	2
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000	2	7_
12,001 to 14,000	2_	2
14,001 to 16,000		
16,001 to 18,000	2.	2_
18,001 to 20,000		1
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	60	60

Company Name: Joshua Valky Utility	Test Year Ended: 2007
Meter Size:	2 nd Quarter Ended: June 30, 2009

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2" QUARTER
-0-	-	7
1 to 1,000	14	Ч
1,001 to 2,000		-1
2,001 to 3,000	9	-
3,001 to 4,000	5	5
4,001 to 5,000	Ч	4
5,001 to 6,000	5	5
6,001 to 7,000	2	2,
7,001 to 8,000	2	2.
8,001 to 9,000	2.	2.
9,001 to 10,000		
10,001 to 12,000	7	2
12,001 to 14,000	2,	2.
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000	5	5
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000	2	2
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	60	60

Company Name: Jasha Valley Utility	Test Year Ended:	2009	
Meter Size: Linch	3 है Quarter Ended:	September 30,200	9

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 3
RANGE -0-	5	5
		7
1 to 1,000	7	8
1,001 to 2,000	8	ц
2,001 to 3,000	4	5
3,001 to 4,000		2
4,001 to 5,000	2	5
5,001 to 6,000	5	3
6,001 to 7,000	3	
7,001 to 8,000	ف	<u></u>
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000	. 1	l
14,001 to 16,000	2_	2_
16,001 to 18,000	l	1
18,001 to 20,000		
20,001 to 25,000	L-j	Ч .
25,001 to 30,000		
30,001 to 35,000	3	3
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	59	59

ı	A Tanana	Test Year Ended:	2009
Ì	Company Name: Johns Valkey Chilty		
	Meter Size:	Quarter Ended:	December 31, 2009
	Motor Since	1	

BILL COUNT WORKSHEETH QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4th QUARTER
-0-	1	11
1 to 1,000	5	. 5
1,001 to 2,000	9	٩
2,001 to 3,000	8	ह
3,001 to 4,000	له	
4,001 to 5,000	له	له
5,001 to 6,000		
6,001 to 7,000	3	3
7,001 to 8.000		
8,001 to 9,000	2_	2
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000	2_	2.
14,001 to 16.000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000	2_	2.
25,001 to 30,000	2_	7.
30,001 to 35,000		
35.001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, c.g., 120,000)		
Total Bills	60	60

Company Name: Jashus Valley Whility	Test Year Ended:	2009	بيعكو
Meter Size: Linch			

BILL COUNT SUMMARY

	1" Qtr	2 nd Qtr	3 rd Qtr	4th Qtr	Total
-0-	7	7	5	11	30
1 to 1,000	8	4	7	5	24
1,001 to 2,000	පි	7	8	9	3 2
2,001 to 3,000	9	9	14	8	3 👄
3,001 to 4,000	8	5	5	6	24
4,001 to 3,000	4	4	2	له	16
5,001 to 6,000	5	5	5		15
6,001 to 7,000	2_	2_	3	3	10
7,001 to 8,000		2_	(_E	1	-
8,001 to 9,000		2_		2.	Н
9,001 to 10,000					
10,001 to 12,000	2_	2-	***		4
12,001 to 14,000	2_	2_	1	2_	7
14,001 to 16,000			7		2.
16,001 to 18,000	2_		l		4
18,001 to 20,000					1
20,001 to 25,000		5 .	4	2.	12
25,001 to 30,000			1	2	3
30,001 to 35,000			3	1	4
35,001 to 40,000			1		
40,001 to 50,000		2_			4
50,001 to 60,000					7
60,001 to 70,000		1.		1	2
70,001 to 80,000					
80,001 to 90,000			· · · · · · · · · · · · · · · · · · ·		<u> </u>
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	60	٥٥	59	40	239 /

Company Name:	Troshe	allaile	w CHility	Test Year Ended:	2009
Meter Size:	1/2	nch		1st Quarter Ended:	Narch 31, 2007

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 ⁸ QUARTER
-0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000	1	
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		100000
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	3	3

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иц//1//ини	11:22	9796677817
0-7 227 2010	+ 4 • 4 4	9285642517

PAGE 05

Company Name: Toma Valky Utility	Test Year Ended: 2007
Meter Size: 1/2 inch	2nd Quarter Ended: June 35, 2009

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	number of bills	TOTAL BILLS FOR 2 Nd QUARTER
-0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		\ \
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	3	3

Company Name: Jasha Valley Chiling	Test Year Ended: 2.359
Moter Size: 1/2 josh	3 a Quarter Ended: September 30, 200

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 3'S
RANGE		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000	2	2
25,001 to 30,000		
30,001 to 35,000	The state of the s	
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	3	3

	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	
	Test Year Ended:	2009
Company Name:		
Simulation of the state of the	Quarter Ended:	Downber 31, 2009_
Meter Size: 1/2 10ch		

BILL COUNT WORKSHEET'S QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4411 QUARTER
-0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8.000		
8,001 to 9,000		
9,001 to 10,000		1
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16.000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000	·	
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	3	3

Company Name: Joshual away Office	Test Year Ended:	7009	
Meter Size: 1/2 inch	·		

BILL COUNT SUMMARY

	1 st Qtr	2 nd Qtr	3rd Qtr	4th Qer	Total
-0-					
1 to 1,000		·			
1,001 to 2,000					
2,001 to 3,000					
3,001 to 4,000					
4,001 to 5,000					
5,001 to 6,000	A		A Property of the Control of the Con		
6,001 to 7,000					
7,001 to 8,000					
8,001 to 9,000	,				
9,001 to 10,000				1	1
10,001 to 12,000					7
12,001 to 14,000	1				3
14,001 to 16,000		1			2_
16,001 to 18,000	1	· · · · · · · · · · · · · · · · · · ·		1	1
18,001 to 20,000				1	1
20,001 to 25,000			2		3
25,001 to 30,000	-	•			
30,001 to 35,000					
35,001 to 40,000			 	<u> </u>	
40,001 to 50,000					
50,001 to 60,000					
60,001 to 70,000					
70,001 to 80,000		·			
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)				-	,
Total Bills	3	3	3	3	12/

Company Name: Johns Valley Utility	Test Year Ended: 2009
Meter Size: 2:nch	1st Quarter Ended: March 31,2009

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1" QUARTER
-0-		
1 to 1,000	2_	2.
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	<u></u>	6

Company Name: Joshua Valky Util	Test Year Ended: 2009
Meter Size: 2:0cb	2 nd Quarter Ended: 30, 2009

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 Rd QUARTER
-0-		
1 to 1,000	2	2
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	<u> </u>	

Company Name: Janhan Valley Chility	Tost Year Ended:	205	
Moter Size: 2 105b	3 Quarter Ended:	September 30,200	9

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 304 QUARTER
RANGE	NUMBER OF STATE	
-0-		3
1 to 1,000	3	
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to \$0,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	5	5

		Test Year Ended:	
Company Name:	Johns Valley Ciblity	Test tem chaco.	2009
	Developed Street Street	Quarter Ended	Downber 31, 2009
Meter Size:	2 inch		1909UDEL 31 5031

BILL COUNT WORKSHEET 4 QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR CONTROL
RANGE -0-		
1 to 1,000	.3	3
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 το 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20.001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35.001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		i
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List acrual gallons, e.g., 120,000)		
Total Bills	3	3

Company Name: Joshua Vauca Chillian	Test Year Ended:	2,509.
Meter Size: 2 CSD		

BILL COUNT SUMMARY

	15 OH	Zin Ohr	3 dec.	H+2- 444	T-+
-0-	1				
1 to 1,000	2	2.	3	3	10
1,001 to 2,000		l.	1		2
2,001 to 3,000					
3,001 to 4,000					
4,001 to 5,000					
5,001 to 6,000					
6,001 to 7,000					
7,001 to 8,000					
8,001 to 9,000					
9,001 to 10,000			-		
10,001 to 12,000					
12,001 to 14,000					
14,001 to 16,000	· · · · · · · · · · · · · · · · · · ·				
16,001 to 18,000		·			
18,001 to 20,000					
20,001 to 25,000		1 .	,		2_
25,001 to 30,000		· · · · · · · · · · · · · · · · · · ·			
30,001 to 35,000	•	1.5 V.V 100 interest		 	+
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000				ļ	
60,001 to 70,000			· —		! !
70,001 to 80,000		<u> </u>		ļ	+
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	6	6	5	3	20/

Company Name: Joshus Valley Whilty	Test Year Ended: 2009
Meter Size: Con Meter	1* Quarter Ended: March 31, 2009

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 1" QUARTER
RANGE -0-	NUMBER OF BRIDE	
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 ta 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to \$,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000	,	
40,001 to \$0,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000	The state of the s	
Over 100,000 (List actual gallons, e.g., 120,000)	121,730	121,730
Total Bills		

Company Name: Johns Valky Utility	Test Year Ended: 2009
Motor Size: Coin Meter	2nd Quarter Ended: Tone 35, 2009

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 ^{E4} QUARTER
RANGE - 0 -	NUMBER OF BILLIA	
1 to 1,000		
1,001 to 2,000 2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000	Marin marin market Million in the state of t	
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to \$0,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	108,570	108,570
Total Bills	0	0

	Tost Year Ended:	Po	
Company Name: Jasha Valley Chily		200	L
	35 Chartet Elither:	September 30,200	Н
Moter Size: Coin Meter			

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 3
RANGE -0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000	90,410 gAL (ZERO)	90410 QQLAN
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		0

	Test Year Ended:	2009
Company warm John Asher Chilles		December 31, 2009
Meter Size: Coin Meter	***************************************	resember 31 zon

BILL COUNT WORKSHEET4 QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 4400 QUARTER
RANGE	NOME	
-0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000	47,370 gas (2ERD)	STO SOLOR
50,001 to 60,000	3	
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	0	

Company Name: Joshua Varry Willy	Test Year Ended: 2508
Meter Size: Com Mater	

BILL COUNT SUMMARY

	1ª Otr	2 nd Qtr	3 rd Qtr	4th Qtr	Total
-0-			1		i
1 to 1,000					
1,001 to 2,000					
2,001 to 3,000					
3,001 to 4,000					
4,001 to 5,000					
5,001 to 6,000	1				
6,001 to 7,000					
7,001 to 8,000					
8,001 to 9,000					
9,001 to 10,000	· · · · · · · · · · · · · · · · · · ·				
10,001 to 12,000		1			
12,001 to 14,000					3
14,001 to 16,000		1		2	Ч
16,001 to 18,000				3	4
18,001 to 20,000				<u> </u>	
20,001 to 25,000					1
25,001 to 30,000	· · · · · · · · · · · · · · · · · · ·	 			
30,001 to 35,000					
35,001 to 40,000	7		2		3
40,001 to 50,000	2	7		 	7
50,001 to 60,000		<i>f-</i>			
60,001 to 70,000					
70,001 to 80,000		·			\\
80,001 to 90,000					
90,001 to 100,000				2	2_
Over 100,000	3				1
(List actual gallons,	_	3	3	. ②	(9)
e.g., 120,000)	813,600	1453660	4B9,130	322,800	251,PT'0,E
Total Bills	9	9	11	10	39 /

Company Name: Joshus Valley Chility	Test Year Ended: 2009
Meter Size: Stanopipe (Aller)	1ª Quarter Ended: March 31,2009

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1* QUARTER
-0.		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		·
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	920,600	920,660
Total Bills	2	2.

		
	Test Year Ended:	2009
Company Name Torna Valky Utility	DO O Endade	
	2nd Quarter Ended:	Ture 30, 2009
Meter Size: Standpipe (Alone)		

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 nd QUARTER
RANGE -0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000	3	
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000	All All Market Land Control of the C	
90,001 to 100,000		**************************************
Over 100,000 (List actual gallons, e.g., 120,000)	1,534,600	1,534,600
Total Bills	2	2_

	And the last of th	Market	
Named	Test Year Ended:	2.859	l
Company Name: Joshus Valley Ohlity	-È Ouarter Ended:	September 30,200	G
Meter Size: Stand Pipe (Olone)	33 4	Jertenber 30, 200	1 1

BILL COUNT WORKSHEET3rd QUARTER

GALLONAGE	ALL WALL OF BILL I &	TOTAL BILLS FOR 31th QUARTER
RANGE	NUMBER OF BILLS	
-0-		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	966,000	966,000
Total Bills	2	2

	A STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN	I
	Test Year Ended:	2009
Company Name: Johns Valley Citality		
	Quarter Ended:	Doorber 31, 2009
Meter Size: Stand Rose (Quore)		

BILL COUNT WORKSHEET 4 QUARTER

GALLONAGE	NUMBER OF BILLS	TOTAL BILLS FOR 4th QUARTER
RANGE -0-	11007	
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000	, s	
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20.001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		A STATE OF THE STA
90,001 to 100,000		
Over 100,000 (List actual gallons, c.g., 120,000)	526,800	526,800
Total Bills	2	2

Company Name: Joshus Valley UTILITY Co Test Year

Test Year Ended: 12/3//09

Meter Size: Standpipe (Alone)

BILL COUNT SUMMARY

	1 st Qtr	2 nd Qtr	3 rd Qtr	4th Qtr	Total
- 0 -			·		
1 to 1,000					
1,001 to 2,000			<u>.</u>		
2,001 to 3,000		-			
3,001 to 4,000					
4,001 to 5,000		·	-		
5,001 to 6,000					
6,001 to 7,000					
7,001 to 8,000		***************************************			
8,001 to 9,000					
9,001 to 10,000					
10,001 to 12,000					
12,001 to 14,000					
14,001 to 16,000					
16,001 to 18,000					
18,001 to 20,000					
20,001 to 25,000					
25,001 to 30,000					
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000			· ·		
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)	920,600	1,534,600	966,008	526,800	3,048,000
Total Bills	2	2	2	2	2

Co														
Co	04/1	4/2010	09:56	928	56,4251	7		_						PAGE 02
Co	TCT #						13	13	10	5	10	1	10	1 77
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172				1427	1429	1908			Z .					
2.3B			log "	21960	3078	1				. :				23255
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He 13976 12420 13382 13248 1442 1805 1805 1825 1742 1428 1240 1540	-		1508	1498	•				}			1	-	128402
4B3 5980 24803 7654 1226 2506 1607 1552 1573 1721 1120 19185 4B6 1493 1427 1498 1652 2260 32018 32018 32019 2721 1853 1721 1720 19185 4B6 1493 1492 1498 1652 2683 2818 1656 2729 2271 1871 1562 313823 492 2677 4372 698 7782 986 7771 1746 1677 1562 16237 313823 520 3395 3556 2431 2862 3071 3450 2771 1746 16717 1562 1677 7783 1627 1687 2071 16717 1746 16717 1747 16717 1672 1672 1747 1672 1672 1747 1672 1672 1747 1672 1672 1747 1672 1672 1672 1672 167	_	13974	12420	13382	13248	14675						***	1500	180 Cal
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486 14 27 14 28 16 52 26 83 28 18 16 56 27 98 26 16 36 21 16 16 23 31 823 492 46 1 46 16 2 56 1 63 12 68 16 16 52 28 18 16 16 16 27 98 26 16 36 16 16 23 31 823 520 33 95 33 95 35 10 24 31 28 2 36 17 28 2 98 60 71 17 6 6 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 17 10 10 10 10 10 10 10 10 10 10 10 10 10			24B02	7654	122					7		1721		
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33 32 33 32 33 32 33 32 33 32 33 32 33 32 33 32 32		EE HT	484	5449				1		2674		1542		
1035 50 ³⁷ 45 ⁷⁰ 47 ¹² 54 ³⁴ 54 ⁷² 50 ¹⁷ 124 ⁴⁴ 138 ²⁷ 44 ²⁶ 44 ²⁶ 44 ¹⁷ 48 ¹⁶ 685 ⁴⁶ 17 ³² 17 ⁷⁴ 14 ²⁷ 14 ²⁸ 17 ¹⁶ 16 ⁶ 17 ¹⁶ 16 ¹⁶ 17 ¹⁶ 18 ¹⁶ 17 ¹⁶ 18 ¹⁶ 17 ¹⁶ 18 ¹⁶ 1	520	3395	3365	3570	- Anna - control	262			7174	6710	6176	1		186-11
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							- 1	Ma	750	er	188	223	32	36935 TB

John,

Here is the connercial access broken down

by month and total for 2009.

Joshua Valley Utility Company Rate Increase Application

Customer Notification

This is to certify that the attached three page customer notification letter was mailed to all of the customers of the Joshua Valley Utility Company between Friday, December 4, 2009, and Wednesday, December 9, 2009, by regular United States Mail.

John D. Ratliff, President

Joshua Valley Utility Company

Subscribed and aworn before me on Dec. 4, 2009 Ly JOHN D. RATKIFF.

> Motory Published Nortespa County Espires 60/20/2013

Hogeld. Levent Notary Public

CUSTOMER NOTIFICATION

The Joshua Valley Utility Company has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since August, 2001. An increase in rates is necessary at this time due to rising costs. Wages, electric power costs, and general maintenance costs have all risen. Based on the Company's unaudited 2008 results, the Joshua Valley Utility Company realized an operating income of \$15,749. The Company is requesting a revenue increase of \$32,000 or 10% of total revenues. Please see attached page 9 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commissionin Phoenix at 1200 West Washington Street or online at http://edocket.azcc.gov/edocket/ and at the Joshua Valley Utility Company office at 30295 North Stillwater, Meadview, Arizona. http://edocket.azcc.gov/edocket/ and at the Joshua Valley Utility Company office at 30295 North Stillwater, Meadview, Arizona. Please be advised that the rates and charges requested in the Application.

Consumer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application including service, billing procedures or any other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding should contact the Commission's Consumer Services Section at 800-222-7000.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

NOTE ON

CUSTOMER NOTIFICATION LETTER

This customer notification letter was sent to our customers, as indicated, between December 4 and December 9, 2009, when our application for a rate increase was first filed, using 2008 as our test year. I had begun work on the rate increase in March of 2009 but because of a series of hospitalizations, I was not able to submit a completed application until the date indicated above. Staff suggested a number of modifications. Before these could be completed, my wife fell ill, was hospitalized, and ultimately died. By the time I felt willing to resume this application, Gary McMurry and I agreed that it was better to shift to 2009 as the test year, which I have done. The rates being asked for have not changed; our customers are aware of them; public meetings have been held in Meadview where my manager discussed these new rates with them. I therefore saw no reason to create a newer letter.

John Ratliff

MPANY NAM ne of System:	Same		ADEQ	ty Compan yes Public Water Sy	stem Number:	08017
	CURREN	IT ANI	PROPOSE	ED RATES AND	CHARGES	
CUSTOMER C	LASS: Res	idential	Comme	ercial Industr	ial	
		gation	X All	· .	specify	
	``		CUR	RENT RATES	PROPO	SED RATES
	JM OR SERVICE	3	\$	GALLONS	\$	GALLONS
	5/8" x 3/4" N	Meter	13.50	for 0	15.00	for 0
	3/4"N	Meter	25.00	for 0	27.50	for 0
	1")	Meter	35.00	for 0	38.50	for 0
	1-1/2"]	Meter	80.00	o for 0	88.00	for 0
	2" 1	Meter	180.00) for 0	200.00	for 0
	3" 1	Meter	200.0) for 0	220.00	for 0
	4"]	Meter	300.0) for 0	330.00	for 0
	6°	Meter	600.0	o for 0	660.00	for 0
Metere Unmetere	200216 000	les	No Cha No Ch		No Cha No Ch	
1	N EXCESS OF MUM		Curre	nt Rates	Prop	nsed Rates
Excess of	y Charge in Minimum ,000 Gallons)		Rate	Gallons	Rate	Gallons
	3.75	\$	3.40	Up to 5000	\$ 3.75	Up to 5000
Second Tier	. 30	\$	3.90	5k to 20k	\$ 4.30	5k to 15k
Third Tier 4	. 75	\$	4.25	Over 20k	\$ 4.75	Over 15k
	FLAT RATE	S		Per Month	s	Per Month

Metered Bulk Sales \$5.00 up to 1000 gal \$5,00 up to 1,000 gal Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

Unmetered Bulk Sales \$5.00 up to 1000 gal \$5,000 up to 1000 Gal (Unmetered bulk sales are measured by the known capacity of the tank being filled.)

COMPANY NAME:	Joshua	Valley	Utility	Co.	Test Year Ended:	12/31/09
Name of System:			ADEQ Pu	blic Wat	ter System Number:	08017

CURRENT AND PROPOSED SERVICE CHARGES

SERVICE LINE AND METER INSTALLATION CHARGES		CURRENT CHARGES		PROPOSED CHARGES
5/8" X 3/4" Meter	\$	320	\$	350
3/4" Meter	\$	350	\$	385
1" Meter	\$	400	s	440
1-1/2" Meter	\$	615	\$	675
2" Meter	\$	850	\$	935
3" Meter	\$	0	\$	0
4" Meter	\$	0	\$	0
6" Meter	\$	0	s	0
Bulk Sales	<u> </u>	0		0
Establishment	\$	35	\$	40
C. History (Anhany)	6	50 50		()

\$	35	\$	40	
\$	52.50	\$	60	
\$	50	\$	55	
s		\$.		
\$	25	s	27.50	
\$		\$		
rules	that apply	rul	es that	арр%у
\$rule	s that appl	y \$ru	les that	appi
\$	20	\$	20	
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Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

Appendix: Water Compliance Affidavits

Item 1 ADEQ Compliance Reports

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

$\mathbb{R}^{2}(\mathbb{R}^{2})$		W. W. W			Variation of	Til Tiletti	MANA
Sec. 2000 (1) 13	JOSHUA VALLEY UTIL CO	X	Community	TH	Yes,	filiada de de la como d La como de la como de l	astrilive verilija
	TOTALEASE SE ESTADADA SE ESTADA		Non-transient Non-community	1 '-'	to PWS	ŧ	
100000000000000000000000000000000000000	08017		Transient Non-community	团	No		
L				1 231	110		
			No major deficiencies	X	Major de	ficienci	es
		\times	No major deficiencies		Major de		
Cor	nments: Although not a significant d	eficien	cy, the system has not submitt	ed th	e triennia	lead ar	nd
cop	per samples for 2007-2009. The sys	stem is	required to take 10 lead and o	oppe	r samples	every t	hree
yea	rs, between June 1 and September 3	30. Th	e last samples submitted were	take	n in July c	f 2005.	
Box and a second							
	Back and the Property of the Parket State of t	THE PERSON LABOR TO PERSON LABOR.	No major deficiencies		Major de	ficiencie	s
	12/10/	/09	Andy Wilson, N	IRO			
Mai	or unresolved/ongoing operation and	d maint	enance deficiencies:	· · · · · ·			
	unable to maintain 2		☐ inadequa	ate st	orage		
	cross connection/bac				treatmen	rule	
	treatment deficiencie		☐ ATC/AO				
	certified operator		other =				
					• .		
Con	nments: During the last sanitary sur	vey, sig	gnificant deficiencies were issu	ed fo	r source (REMO\	Æ
	O REPLACE ALL GALVANIZED PIPI						
DE/	/ICE ON STAND PIPE), and recomm	nendat	ions were made for the distrib	ution	system (II	NSTALL	
ADE	DITIONAL RIPRAP ON THE OVERF	LOW A	AND TANK DRAINAGE).				
							
8						7	
					Yes		No
					Yes		No
					Yes		No
					Yes		No
				200			No
				200	0		No
					0		No
				994	0		No
				994 5	0		No
				994 5 5	0		No No
	nments: None			994 5 5 199	0 5		
	nments: None	lderon,	Manager & C	994 5 5 199	0 5		
	nments: None Donna Ca	lderon, Vater M		994 5 5 199	0 5 Yes		
	Donna Cal Drinking W 602-771-4	lderon, Vater M	Manager Control Unit	994 5 5 199 ×	0 5 Yes		
	Donna Cal Drinking W 602-771-4 Based upon data submitted by the	Ideron, Vater M 641 water s	Manager Monitoring and Protection Unit	994 5 5 199 ×	0 Yes 7 3, 2010 this syste	m is	
	Donna Cal Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet	Ideron, Vater M 641 water s ts wate	Manager Monitoring and Protection Unit	994 5 5 199 ×	0 Yes 7 3, 2010 this syste	m is	
Con	Donna Cal Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap	Ideron, Vater M 641 water s ts wate pter 4,	Manager Monitoring and Protection Unit system, ADEQ has determined requality standards required by and PWS is in compliance.	994 5 5 199 Ma that 40 0	0 5 Yes 73, 2010 this syste	m is	No
	Donna Call Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap Based upon the monitoring and rep	Ideron, Vater M 641 water s ts wate pter 4,	Manager Monitoring and Protection Unit system, ADEQ has determined requality standards required by and PWS is in compliance. deficiencies noted above, ADI	994 5 5 199 Ma that 40 0	5 Yes 73, 2010 this syste	m is Arizona	No
Con	Donna Call Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap Based upon the monitoring and rep this system is currently delivering water that system is currently delivering water that system is currently delivering water this system is currently delivering water that system is currently	Ideron, Vater M 641 water s ts wate pter 4, porting vater th	Manager Monitoring and Protection Unit system, ADEQ has determined by and PWS is in compliance. deficiencies noted above, ADI at meets water quality standards	994 5 5 199 Marithat 40 C	5 Yes 7 3, 2010 this system CFR 141//	m is Arizona ermine 40 CFF	No
Con	Donna Cal Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap Based upon the monitoring and rep this system is currently delivering w 141/Arizona Administrative Code, T	Ideron, Vater M 641 water s ts wate pter 4, porting water th	Manager Monitoring and Protection Unit system, ADEQ has determined and PWS is in compliance. deficiencies noted above, ADE at meets water quality standars, Chapter 4, and/or PWS is noted.	994 5 5 199 Marthatt 40 (5 Yes 73, 2010 this system CFR 141// connot det quired by compliance	m is Arizona ermine 40 CFF ce.	No if
Con	Donna Call Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap Based upon the monitoring and rep this system is currently delivering water that system is currently delivering water that system is currently delivering water this system is currently delivering water that system is currently	Ideron, Vater M 641 water s ts wate pter 4, porting water th	Manager Monitoring and Protection Unit system, ADEQ has determined and PWS is in compliance. deficiencies noted above, ADE at meets water quality standars, Chapter 4, and/or PWS is noted.	994 5 5 199 Marthatt 40 (5 Yes 73, 2010 this system CFR 141// connot det quired by compliance	m is Arizona ermine 40 CFF ce.	No if
Con	Donna Cal Drinking W 602-771-4 Based upon data submitted by the currently delivering water that meet Administrative Code, Title 18, Chap Based upon the monitoring and rep this system is currently delivering w 141/Arizona Administrative Code, T	Ideron, Vater M 641 water s ts wate pter 4, porting vater th Title 18 ntenan	Manager Monitoring and Protection Unit system, ADEQ has determined and PWS is in compliance. deficiencies noted above, ADI at meets water quality standard, Chapter 4, and/or PWS is noted above, ADI at meets water quality standard, and meets water quality standard meets water quality standard meets water quality standard.	994 5 199 National Heat (40 Conds reported to the Conds reported t	5 Yes Yes Ya, 2010 this systement detection by compliance cannot conquired by conquired conquired by conqui	m is Arizona ermine 40 CFF ce. letermi 40 CFF	No if R

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 7046	6	Invoice Number 64149
To: JOSHUA VALLEY	UTILITY CO	Public Water System ID #: 08017
PO BOX 247 MEADVIEW AZ 8	36444 Pile 11-6-207	Billing for Calendar Year: 2008
	V = 5346	Due Date: December 17, 2007
• • •	4 m 02 1 =	Total Amount Due
•		Amount Paid
	† Keep the top portion	ou for your records. † ADEQ Federal Tax #86600479
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MWH Laboratories

750 Royal Oaks Drive, Monrovia, CA 91016 PHONE: 626-386-1100/FAX: 626-386-1101

ACKNOWLEDGMENT OF SAMPLES RECEIVED

Joshua Valley Utility Company

P.O. Box 247

Meadview, AZ 86444 Attn: R. Raymond Phone: 928 564 2201 Customer Code: JOSHVLYUT-AZ

PO#: 08017 Group#: 261473 Project#: MAP2008A Proj Mgr: Tom French Phone: 480 778 1558

The following samples were received from you on 12/17/08. They have been scheduled for the tests listed beside each sample. If this information is incorrect, please contact your service representative. Thank you for using MWH Laboratories.

mple#	Sample		Scheduled	Matrix	Sample	Date
12170213	POE 001	NOS		Water	16-dec-	2008 16:30:00
12170215	POE 002	NO3	00000000000000000000000000000000000000	Water	16-dec-	·2008 16:25:00
12170216	POE 003			Water	16-dec-	2008 16:10:00
12170217	POE 004	NO3		Water	16-dec-	2008 16:00:00
12170218	POE 005		KOM AW	Water	16-dec-	2008 16:12:00
12170219	TB-HOLD	ΦVOÆSI	JWA.	Water	16-dec-	2008 16:12:00
		Tes	st Acronym	Description		
Test Ac	ronym	Description				
evo.	ASDWA	Regulated VC Nitrate as N				



Janice K. Brewer Governor

Arizona Department of Environmental Quality

1110 West Washington Street • Phoenix, Arizona 85007 (602) 771-2300 • www.azdeq.gov



Benjamin H. Grumbles Director

Inspection ID: 151530

December 24, 2009

Joshua Valley Water Company Attn: Ron Raymond, Operator P.O. Box 247 Meadview, AZ 86444

RE: Joshua Valley Water Company, PWS 08-017, Place ID 22455

Dear Mr. Raymond:

Please find enclosed a copy of a Sanitary Survey report for the above referenced facility. The inspection was performed on December 10, 2009, in accordance with Arizona Administrative Code R18-4-101, et sequi, R18-5-101, et sequi, and Arizona Revised Statutes 49-101, et sequi. The report may include a summary of inspection, checklist and inspection rights form, or other information regarding the facility.

If there are any questions please contact J. Craig Beeson, P. E. at the referenced address, or at 928-773-2713.

Sincerely,

Field Services Manager
Northern Regional Office
Arizona Department of Environmental Quality

CC: Mohave County Department of Environmental Health, 3675 E. Andy Devine, Kingman, AZ 86401
ADEQ Reading and Compliance Files/ Flagstaff
ADEQ Water Quality Compliance Unit/ PHX

Northern Regional Office 1801 W. Route 66 - Suite 117 Flagstaff, AZ 86001 (928) 779-0313 Southern Regional Office 400 West Congress Street • Suite 433 Tucson, AZ 85701 (520) 628-6733

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY Northern Regional Office 1801 West Route 66, Suite 117, Flagstaff, Arizona 86001

SANITARY SURVEY REPORT

Facility: Joshua Valley Water Company	System # 08-017
Inspected By: J. Craig Beeson	Date: December 10, 2009; 151530
Accompanied By: A. Wilson, R. Raymond	County: Mohave
Recommendations By: J. Craig Beeson	Report Date: December 24, 2009
Number of Plants: 5 Production	Wells: 5
Population: 2500	Service Connections: 1000

The water system is in compliance with the following ADEQ requirements:

	YES	NO
Certified Operator (System Grade)	X	
Physical Facilities		X
Monitoring and Reporting	X	

INSPECTION SUMMARY

The survey of the above referenced facility included:

An inspection of the physical facilities	X
Interview with personnel	X
A review of ADEQ monitoring and reporting databases	X
A review of the NRO files	X
A review of files at the facility	

	Sal	nitary Surve	y / Inspection Ev	alugtion	
Category Evaluation	Significant Deficiency	Minor Deficiency	Recommendations Made	No Deficiency or Recommendations	Not Evaluated
Source	\boxtimes				
Treatment					X
Distribution System					×
Finished Water Storage					
Pumps					
M&R data verification					
Management & Operations					
Operator Compliance				Ø	
Security					
Financial					X
Other					

The following observations and recommendations were based upon the criteria checked above:

Major Deficiencies

1) Install an air gap device on the stand pipe from Wells #1 and #4 consistent with the schematic shown in the attached photo to reduce the probability of contamination of the system by private water haulers.

Minor Deficiencies

None

Inspection Recommendations and Comments

- 1) Please post the ADWR number at all of the wells. ORDERED SIGNS
- 2) Please remove and replace al of the galvanized pipe and fittings from the system. This is a repeat request.
- 3) Please remove the threads on the sampling taps on Wells #1, #4 & #5. This is repeat request. DONE
- 4) Please install a device, such as a tube, on the top of the tank to keep rainfall runoff from entering the tank and contaminating it via the target cable entry to the tank.
- 5) Please repair the leak on the top of Tank #1.
- 6) Please install additional riprap on the overflow and tank drainage areas. IN PROGRESS
- 7) Please remove the tumbleweeds in the area of the Middlepoint Well. DONE
- 8) Please clean out the solenoid valve box on Well #4.

Facility Response Guidelines:

- 1) Within 30 days please bring to the attention of ADEQ any determinations you believe are in error.
- 2) Major Deficiencies are subject to a Notice of Violation (NOV), whereas Minor Deficiencies are subject to a Notice of Opportunity to Correct (NOC). Inspection recommendations may be implemented at the discretion of the facility in order to improve system operation. NOC's may be escalated to NOV's, where it is judged to be appropriate, such as, but not limited to, situations where repeated violations have occurred or it is deemed necessary for public health.

SYSTEM DESCRIPTION

This community water system consists of 5 wells, 4 storage tanks for a net capacity of 405,000 gallons, one 5000 gallon pressure tank, and a distribution system. There is a stand pipe located at Well #1 for water haulers. All 5 EPDS's are co-located with the 5 wells. The latitude and longitudes coordinates are identical.

9285642517

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY >>>> PUBLIC WATER SYSTEM INFORMATION <<<< >>>>TO BE FILLED OUT BY SYSTEM PERSONNEL

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	0.002	Mercury	1035					
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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY >>>> PUBLIC WATER SYSTEM INFORMATION <<<< >>>>TO BE FILLED OUT BY SYSTEM PERSONNELS COM NA ...

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Page 1 of 1

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Montgomery Watson Laboratories

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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY
>>>> PUBLIC WATER SYSTEM INFORMATION <<<<
>>>>TO BE FILLED OUT BY SYSTEM PERSONNELS<<<

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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY
>>>> PUBLIC WATER SYSTEM INFORMATION <<<<

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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY
>>>> PUBLIC WATER SYSTEM INFORMATION <<<< >>>>TO BE FILLED OUT BY SYSTEM PERSONNEL<<<

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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

DRINKING WATER VOLATILE ORGANICS CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY >>>> PUBLIC WATER SYSTEM INFORMATION <<<<

>>>TO BE FILLED OUT BY SYSTEM PERSONNEL

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24.2	0.007	0.0005	1,1-Dichloroet	hylene	2977	12/18/08	< 0.0005		
24.2	0.2	0.0005	1,1,1-Trichlore	pethane	2981	12/18/08	<0.0005	_ 🗆	
<u>4.2</u>	0.005	0.0005	1,1,2-Trichlore	pethane	2985	12/18/08	<0.0005	. 🗆	
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4.2	0.005	0.0005	Benzene		2990	12/18/08	<0.0005	. 🗆	
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ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

DRINKING WATER VOLATILE ORGANICS CHEMICAL ANALYSIS REPORT

SAMPLES TO BE TAKEN AT P.O.E ONLY >>>> PUBLIC WATER SYSTEM INFORMATION <<<< >>>>TO BE FILLED OUT BY SYSTEM PERSONNEL<

08017	Joshua Valley	Utility Company	Map onca
System ID 12/16/08 16:12](24 hr clock)	System Name	No die de la

Sample Date Sample time

*** VOLATILE ORGANIC CHEMICAL ANALYSIS *** To be filled out by laboratory

•nal •ethod	MCL Value	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Results	Exceeds MCL	Exceeds Reporting Limit
24.2	0.7	0.0005	Ethylbenzene	2992	12/18/08	<0.0005		
24.2	0.1	0.0005	(mono) chlorobenzene	2989	12/18/08	< 0.0005		
24.2	0.6	0.0005	o-Dichlorobenzene	2968	12/18/08	<0.0005		
<u>24.2</u>	0.075	0.0005	para-Dichlorobenzene	2969	12/18/08	< 0.0005		
24.2	0.1	0.0005	Styrene	2996	12/18/08	< 0.0005		
4 .2	0.005	0.0005	Tetrachloroethylene	2987	12/18/08	< 0.0005		
<u>4.2</u>	1	0.0005	Toluene	2991	12/18/08	< 0.0005		
<u>4.2</u>	0.1	0.0005	trans-1,2-Dichloroethylene	2979	12/18/08	<0.0005		
<u>924.2</u>	0.005	0.0005	Trichloroethylene	2984	12/18/08	<0.0005	. 🗀	
<u> 24.2</u>	0.002	0.0005	Vinyl Chloride	2976	12/18/08	< 0.0003		
324.2	10	0.0015	Xylenes, total	2955	12/18/08	<0.0005		
524.2	0.07	0.0005	1,2,4-Trichlorobenzene	2378	12/18/08	<0.0005		
524.2	0.005	0.0005	Dichloromethane	2964	12/18/08	<0.0005		

	28121	70218V	1
Бъ	CTMPAT	MITMED	

NITRATE - ANNUALLY AT 5 WELLS - #25 EACH WELL

NITRITE - COLLECT IN 1ST 3YR PERIOD OF NEXT

9YR CYCLE, NEXT SAMPLE 2013

AT 5 WELLS, \$ 25 PER WELL

ASBESTOS- SAME SCHEDULE AS NITRITE
\$185 PER WELL

MICROBIOLOGICAL - 2 SAMPLES MONTHLY AT # 25 PER SAMPLE

LEAD + COPPER - 10 SAMPLES EVERY & YRS

RAD - EVERY 4 YRS AT 5 WELLS \$185 PER WELL

INORGANIC CHEMICALS (IUC) EVERY 34RS
5 WELLS AT #495 PER WELL

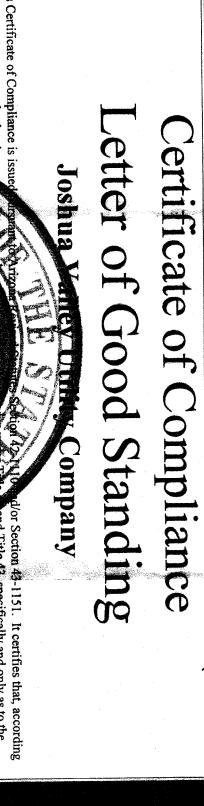
SYNTHETIC ORGANIC CHEMICALS (SOC) - L SAMPLE ENERY 9 YRS - CHECK FOR 30 DIFFERENT CHEMICALS - \$1500 PER WELL, 5 WELLS

VOLATILE ORGANIC CHEMICALS (VOC) - I SAMPLE EVERY 6 YRS, CHECK FOR 20 DIFFERENT CHEMICALS - \$175 PER WELL, & WELLS

ARSENIC LEVELS

EPDS 1 LOT 1637 UNIT 4 <0.0030 mg/L EPDS 2 LOT 1442 UNIT 4 <0.0030 mg/L EPDS 3 LOT 1422 UNIT 4 <0.0030 mg/L EPDS 4 LOT 531 UNIT 2 <0.0030 mg/L EPDS 5 LOT 1429 UNIT 4 0.0041 mg/L

Item 2 Letter of Good Standing



This Certificate of Compliance is issue to department records, the above and Title 43, specifically and only as to the



Item 3 Latest Sampling Fee Invoice



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonyayment its due to will he neglect, you may saffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring

assistance program to be collected from all public water systems...

Cara en	Pd 12-3-57	MEADVIEW AZ 00444	PO BOX 247	To: JOSHUA VALLEY UTILITY CO	Owner Id #: 7046
Amount Paid S DECA 55	Total Amount Due	Due Date: December 11, 2009	Billing for Calendar Year: 2010	Public Water System ID #: 08017	Invoice Number 65955

PAY TO THE ORDER OF. FOR LIPLS Bank of America. 15855 ACH RIT 122101706 ਵ TOTAL OF TOTONE ぐるアナ かいかか JOSHUA VALLEY UTILITY 13:50 MEADVIEW, AZ 86444 P.O. BOX 247 PETTY CASH S. C. ≒ \$ JECH 58 DOLLARS 1 91-170-1221

1 Keep the top portion for your records.

ADEQ Federal Tax #866004791

Item 4 Plant Asset Purchases

Meadview Realty

From:

"Intuit Customer Service" < OrderInformation@intuit.com>

To: Sent: <MEADVIEW@CTAZ.COM> Sunday, May 10, 2009 2:16 AM

Subject:

Your Intuit Payroll Order Confirmation SBL33943473

Intuit QuickBooks Payroll

ıntuit

Dear MEADVIEW COMPANY,

Thank you for placing an order with Intuit QuickBooks Payroll! Below are the details of your order:

Order Details

Order #: SBL33943473 Order Date: May 10 2009

Quantity

1	QUICKBOOKS PAYROLL ENHANCED RECURRING BILLING	\$349.00
1	QUICKBOOKS PRO 1-USER SUBSCRIPTION RECURRING BILLING	\$100.00
• • •	$(x_1, x_2, \dots, x_n) = (x_1, x_2, \dots, x_n) = (x_1, \dots, x_n) = (x$	
	Subtotal:	\$449.00
	Seles Tax:	\$26.27

Please Note:

Sales tax calculations are estimated; final sales tax calculation

will comply with local regulations.

Billing Information

Bill To:

MEADVIEW COMPANY

PO BOX 247

Total for this Order:

30195 N> STILLWATER DR MEADVIEW, AZ 86444-0247

E-mail Address:

MEADVIEW@CTAZ.COM

Payment Type:

VISA *7218

Contact us

If you have questions about your order or need additional help, please visit our Web Support.

Please note: This e-mail was sent from an auto-notification system that cannot accept incoming e-mail. Please do not reply

Quick Links

Price

\$475.27

- → Intuit Payroll Services
- → Connect with Other Intuit QuickBooks Payroll
- → Get Expert Payroll Support:
- → Find an Intuit QuickBooks ProAdvisor

Sarrane Lea

Validation Code

04/29/2010 08:25

9285642517

PAGE 05

FROM : RUSSOFTWARE

PHONE NO. : 5122638099

Apr. 26 2010 01:37PM P1

RVS Software

317 Ranch Rd 620 S. Suite 310 Austin, TX 78734 (512) 263-8096 (800) 227-9195

Invoice

05-29-2009

Account # 3387 Invoice # 91110

Joshum Valley Utility Co. FO Box 247 Meadview AZ

86444

Description	Qty.	Unit Price	Amount
Advance Exchange - 3 add'l. years Printer Lexmark T644 - s/n 7928992 - 06/26/09-06/26/12	1	349.00	349.00
		==:	E E E E E E E
Total		• \$	349.00

Attn. Deb

Toll-free direct line for orders. (Forms & Supplies) 1-866-RVS-BILL (1-866-787-2455)

RVS Software

317 Ranch Rd 620 S. Suite 310. Austin, TX 78734 (512) 263-8096 (800) 227-9195

Invoice

06-26-2008

Account # 3387 Invoice # 84833

Joshua Valley Utility Co. PO Box 247 Meadview AZ

86444

Paid CK 1/10/08

	Description		Qt ₃	<u> </u>	Unit Price	Amount
,	RVS Mosaics Upgrade	Southwester	;	L,	3,474.00	3,474.00
)	Lexmark T644 Laser Printer s/n 792899Z	Computer		l	979.00	979.00
1					=	
•	Total				\$	4,453.00

Toll-free direct line for orders. (Forms & Supplies) 1-866-RVS-BILL (1-866-787-2455)

TERMS VISA 11:44:20

Cust. PO No.: Account No.: 9000

Involce Bate; 01/10/2008 Due Date: 01/10/2008 FOB: K-TEK: INC. Dook

Bill To: TED COUNTER SALE

Ship To:

COUNTER SALE

Item# Description	Gty Unit Extended
9001 OKI 320 TURBO PR 9000 MISC NON-TAXABLE	1.00 499.00 499.00 1.00 65.00 65.00

THANK YOU!

PLEASE PAY FROM THIS INVOICE

OPEN INVOICES OVER 30 DAYS WILLIEBE THANGED 1-1/22 PEB MONTE
ECTRICAL PARTS NOT INSTALLED BY K-TEK HAVE NO WARRANTY & MAY

Non-Taxable: S & H# Subtotal: Sales Tax:

TOTAL DUEY

65.00

0.00

564.00

39.17



4805112801924901

FID Number: 74-2616805

Seles Rep: JUSTIN T LEMON For Sales: (800)456-3355 Sules Fax: (800)727-8320

For Customer Service: (800)456-3355 For Technical Support: (800)456-3355 Dell Online: http://www.dell.com

SOLD TO: #BWNHKPV #0941 3905 28#

TED LEVANDOWSKI

LEVANDOWSKI TED PO BOX 253 MEADVIEW AZ 86444 This is your ACKNOWLEDGMENT

Customer Number: 094139052

Purchase Order:

Order Number: 361577525 Order Date: 06/26/08

04 01 M 01 01 NG

Join 1/10/08

Page: 1 of 2

Invoice Number: XCPF3P3C2

Invoice Date: 06/27/08 Payment Terms: MASTER CARD Due Date: 07/02/08

Shipped Via: DHL EXPRESS 2ND DAY

Waybiii Number: 59929321233

SHIP TO:

TED LEVANDOWSKI. TED LEVANDOWSKI

30195 NORTH STILLWATER DR

MEADVIEW, AZ 86444

Haladhadadhadhkadhaanlaldadhadhalladhadhal

PLEASE REVIEW IMPORTANT TERMS & CONDITIONS ON THE REVERSE SIDE OF THIS INVOICE

Order	Shipped	Item Number	Description	Unit	Vait Rrice	Amount
1	1	223-4775	OptiPlex 755 Minitower;Core 2 Duo E4600/2.4GHz,2M,800FSB	EA	1,119,00	1,119,00
1	1	420-3699	NTFS File System,Factory Install	EA	0.00	0.00
7 1	1 .	311-7440	2GB, Non-ECC, 667MHz DDR2, 2X1GB OptiPlex 740	EA	0,00	0.00
1	1	310-8010	Dell USB Keyboard, No Hot Keys English, Black, Optiplex	EA	0.00	0.00
1	1	320-5580	Dell E198FP, Wide, 19 Inch Flat Panel 19.0 Inch Viewable Image Size, OptiPlex, Precision and Latitude	EA	0.00	0.00
1	1	320-5642	Integrated Video, GMA3100, Dell OptiPlex 755	ĖA	0:00	0.00
1 -	1	341-5072	160GB High Reliability SATA 3.0Gb/s and 8MB Data Burst Cache, Dell OptiPlex	EA	0.00	0.00
1	1	341-4005	3.5 Inch,1.44MB, Floppy Drive Dell OptiPlex 740,755 and 336%	ĘA	0.00	0.00
. i	i	330-0474	Cable for 3.5IN,1.44MB Floppy Drive, Dell Optimies Ministry	ĒĀ	0.00	0.00
j	1	467-4880	Vista Business, Service Pack 1 with Media, 32 Bit English, Dell Optiplex	EA EA	0.00	0.00
1	1	310-9627	Dell USB 2 Button Optical Mousewith Sofeti, Black OptiPlex	AND EA	0.00	0.00
1	1	310- 949 2	OptiPlex ASF Basic Hardware Enabled Systems Management Delt OptiPlex	EA	0,00	0.00
1	1	313-5426	16X5XD+/EW,SATA,Dell OptiPlex/7553pasktop/ox// Minitoger	EA	0.00	0.00
1	1	420-7963	Roxio Creator Dell Edidjon, 9.0 Dell Optiblex	EA	0.00	0.00
1	i	420-8856	Cyberlink Power CXD 88, with Media, Dell OptiPiex	EA	0.00	0.00
i	i	313-4298	Dell A225 tviffpjece stieren Speakers (Black),Dell Optiplex Precision and Wattriele	EA	0.00	0.00
1	1	310-8762	Resource DVD contains Diagnostics and Drivers for Vista Dell OptiPlex	ÉA	0.00	0.00
1	1 .	313-7188	Resource CD contains Diagnostics and Drivers for Dell OptiPlex Systems	EA	0.00	0.00
1	4	310-9504	Energy Smart, Energy Star, EIST for Opt(Plax (if applicable)	EA.	0.00	0.00
)	1	310-9330	Shipping Material for System Smith Minitower, Dell OptiPlex	EA	0.00	0.00
1	1	410-1099	Software, Adobe Acrobat, 8.1 English, Dell OptiPlex Precision and Latitude	EA	0.00	0.00
1	1	420-6711	Microeft Office 2007 Basic Edition for Latitude, OptiPlex Precision	EA	0.00	0.00
1	1	985-6030	*Basic Support: Next Business D ay Parts and Labor Onsite Response Initial Year	EA	0.00	0.00
)1	5	989-1587	*Dell Hardware Limited Warranty Plus Onsite Service Initial Y ear	EA	0.00	0.00

compated

Ship. &/or Handling	5	0.00
Subtotal	\$	1.119.00
Texable:	Tax	
\$ 1,119.00	\$	62.68
ENVIRO FEE	\$	0.00
Invoice Total	\$	1,181,68
MASTER CARD	\$	1,181.68
	\$	
	\$	
Balance Due	5	0,00

OR SHIPMENTS TO CALIFORNIA, A STATE ENVIRONMENTAL FEE OF UP TO \$10 PER ITEM WI BE ADDED TO INVOICES FOR ALL ORDERS CONTAINING A DISPLAY GREATER THAN 4 INCH PLEASE KEEP ORIGINAL BOX FOR ALL RETURNS. PLEASE REMIT ALL PAYMENTS TO DEL MARKETING L.P. YOUR CONTRACTS HAVE BEEN ASSIGNED TO THIS ENTITY. PLEASE KEEP MIGHAL BOX FOR ALL RETURNS. THIS PURCHASE AMOUNT WILL BE SHOWN ON YOUR MASTER RD STATEMENT FOR PAYMENT.

RVS Software

317 Ranch Rd 620 S. Suite 310 Austin, TX 78734 (512) 263-8096 (800) 227-9195

Invoice

05-04-2008

Account # 3387 Invoice # 83874

Joshua Valley Utility Co. PO Box 247

Meadview AZ

86444

Description	Qty.	Unit Price	Amount
Annual Software Maintenance and Updates Sannual Fee Starting Date: 06-15-08	عتىرىرسى 1	280.00	280.00
		==	
rotal	•	Ś	280.00

Q25-23-05 J=550

New toll-free direct line for orders. (Forms & Supplies) 1-866-RVS-BILL (1-866-787-2455)

DCarnival. | SEA MILES.

Page 3 of 4

Transaction Activity for LORETTA ANN LEVANDOWSKI - card ending in 3864 (continued)

Trans Date	Posting Date	Transaction Description	Amoun
08/01	08/03	HALLUM STORES KINGMAN KINGMAN AZ	\$50.00
08/01	08/03	CERBAT CLIFFS ANIMAL H KINGMAN AZ	\$245.00
08/01	08/03	KMART 9528 KINGMAN AZ	\$36,63
08/02	08/06	PROGRESSIVE INS 800-888-7764 OH	\$653.00
08/15	08/16	EXXONMOBIL 96282728 KINGMAN AZ	\$75.29
08/15	08/17	PROGRESSIVE INS 800-888-7764 OH	-\$12.00
08/18	08/20	SAFEWAY FUEL 10018877 KINGMAN AZ	\$22.00
08/21	08/22	COLORADO BELLE LAUGHLIN NV	\$32,70
08/22	08/23	WALGREEN 00032Q39 KINGMAN AZ	\$81.18
08/22	08/24	SAFEWAY FUEL 10020170 KINGMAN AZ	\$30,30

Transaction Activity - card ending in 8733

Trans Date	Posting Date	Transaction Description	Amount
07/23	07/25	PILOT L. Havasu CtyAZ	\$42.25
07/28	07/30	SAFEWAY FUEL 10018877 KINGMAN AZ	\$75.00
07/28	07/30	SAFEWAY FUEL 10018877 KINGMAN AZ	\$30,60
07/28	07/30	SAFEWAY FUEL 10018877 KINGMAN AZ	\$74,64
08/02	08/03	STAPLES 00113886 KINGMAN AZ	\$153.11
08/06	08/08	STAGNER EYE CENTER KINGMAN AZ	\$289.00
08/08	08/09	LAUGHLIN SIGN CO. BULLHEAD CITYAZ	\$258,84
08/13	08/15	SAFEWAY FUEL 10018877 KINGMAN AZ	\$18.00
08/16	08/17	RED*KINGSIZE TEL ORD 800-477-1064 IN	\$47.97
08/17	08/20	PILOT L. Havasu CtyAZ	\$50.26
08/19	08/21	SAFEWAY FUEL 10018877 KINGMAN AZ	\$60,40

Finance Charge Summary

		in a hadralitely by the 1981 is	Managara Marana Agamana sa patiga		
	Average Daily Balance	Periodic Rate	Corresponding ANNUAL PERCENTAGE RATE (APR)	Periodic Rate FINANCE CHARGE	
Purchases	\$0,00	0.0390%	14.24%	\$0.00	
Balance Transfers/Checks	\$0.00	0.0390%	14.24%	\$0.00	
Cash Advance	\$0.00	0.0637%	23.24%	\$0.00	

,	
Effective ANNUAL PERCENTAGE RATE:	0.00%

The effective APR represents your total finance charges - limitating translation fees stadius cost advances and belonge translat fees - expressed as a proceeding. Daily hardele Rate(s) and corresponding ANNUAL PERCENTAGE RATE(s) may vary. Please read the important information section of this statement.

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DCarnival... SEA MILES.

~ 2007~

Page 3 of 4

Transaction Activity for LORETTA ANN LEVANDOWSKI - card ending in 3864 (continued)

PURCHASE: Trans Date	•		
		Transaction Description	Amount
12/01	12/03	UELTA 006/1830370326 MANKATO MN BARTHEN/DOLURES A SAV ATL LAS IAM SAV Agency-Orbitz #006/1830370326	\$404.55
12/03	12/05	PROCRESSIVE INS 800-888-7764 OH	-\$17.00
12/07	12/10	AIRTRANAI 33200345062250 ATLANTA CA LEVANDOWSKI/LOR LAS AIL LAS Agency: AIRTRAN AIRWAYS #33200345062250	\$528,60
12/07	12/10	HOTWIRE-SALES FINAL 866-468-9473 CA	*****
12/10	12/12	HARRAHS CASINO LAUGHLI LAUGHLIN NV	\$162.28
12/12	12/13	WAL AAADT HODGA	\$13.99
12/12	12/13	OD CAN HENDYES	\$92.91
12/12	12/14	CAFFIA/AV FUEL TOOLOGY WILL	\$38.73
12/13	12/14	WORLD DECEDUE ASSAULT AND A	\$29.20
12/15	12/17	DEAD.	\$65.70
12/18	12/20	VCNIA DITCALA AUTAL DESC.	\$29 90
2/19	12/20	WALCHENIC 4334F GOD THE	\$34.00
2/19		IA/AL A4ADT HOOFA	\$68,75
			\$143.29
	* that do ?	SAFEWAY FUEL 10018877 KINCMAN AZ	\$34.20

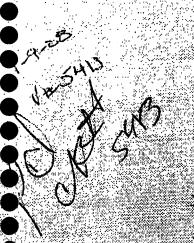
Transaction Activity - card ending in 8733

Trans Date	Posting Date	Transaction Description	Amount
11/26	11/27	HALLUM CRAND C00782375 TUSAYAN AZ	\$70.03
11/26	11/27	CABELAS.COM*93494252 800-2374444 NE	\$70.03 \$93.45
11/29	12/03	SAFEWAY FUEL 10018877 KINGMAN AZ	\$75.00
11/29	12/03	SAFEWAY FUEL 10018877 KINGMAN AZ	\$44.00
11/29	12/03	QUALITY INN GRAND CANY (928)638-2673AZ	\$192.10
11/30	12/03	QUALITY INN GRAND CANY (928)638-2673AZ	*****
12/09	12/11	EACCELERATION.00 OF 00 800-7541204 WA	\$3.20 \$7.00
12/10	12/11	LOWES #02202* BULLHEAD CITYAZ	\$448.35
12/10	12/12	SAFEWAY FUEL 10018877 KINGMAN AZ	\$30.91
12/14	12/17	LAUGHLIN SIGN CO. BULLHEAD CITYAZ	\$138.04
12/15	12/17	SAFEWAY FUEL 10018877 KINGMAN AZ	
12/21	12/24	LAUGHLIN SIGN CO. BULLHEAD CITYAZ	\$75.00 \$69.02

Finance Charge Summary

	Average Daily Balance	Periodic Rate	Corresponding ANNUAL PERCENTAGE RATE (APR)	Periodic Rate FINANCE CHARGE
Purchases	\$0.00	0.0390%	14.24%	\$0.00
Balance Transfers/Checks	\$0.00	0.0390%	14.24%	\$0.00
Cash Advance	\$0.00	0.0637%	23.24%	\$0.00

the effective APR represents your total there congress - including transaction fees such as each advances and telanice transfer fees expressed as a percentage. Daily Periodic Rate(s) and corresponding ANNUAL PERCENTAGE RATE(S) may vary. Please read the important information section of this statement.



04/29/2010 08:25

PURCHASER'S

9285642517 MARTIN SWANTY CHRY DODGE JEEP 2640 E. ANDY DEVINE AVE KINGMAN AZ 86401

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J.	/cris	- 3	PLATE NO.			EXF. E	JATE							_			
	comprises i) appropri- user may com ny willing to ATTONS/E I' "new" to also give a contract to warrant use. The Letter	that this Order inci- the complete and e- ate-finencing disclos- ancer it and receiver- to purchase the Com- XCLUSIONS OF I- abilioles: (1) if the e-Purchaser a: wit t with Purchaser a: who or service- contra abiliole is sold to tis. (3) in all cases	xclusive stateme ures are made at any déposit made tract from Seller. PRODUCT WAI vehicle té pur fitten warranty which applies ract; (2) If the v Purchaser AS	int of the terms nd (2) a retail it fe. The Contra RRANTIES changed for pr to the vehicle sehicle is put (5, except f	s of the agree istallment salict and this Or ersonal use behalf, with a. In that av reheased for for any expr	ment relie contrac der shell : Saller n respec ent, any contrae	ating to the classification of the subject to the classification of the classification o	e subject mi hase money it to carried b implied Vehicle, o warranties Seller ma made by S	atters coving ston by S warranty F, at the string skea ho	ered hereb agreement belier unjes of morein time of the from the implied w	y. This Ord ("Contract" is and until isintability he sale of sale of the dryanty of behalf, or	der la r 1) la en l'appro r' with ne veh r' by 1	not bindli tecuted. Titnesi tin 90 a ticle shi Chentali	ng until aco Until a time & Contract I I for any p lays theres all be limit tillty de of	epted by sale Ord s given (pertious) ertion; Si ed to di fitness	Seller and ler become by a bank of purpose of the p	d, if a time es binding, or finance es unless es into a of Seller's perficuler
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04/29/2010 08:25

9285642517 MARTIN SWANTY CHRY DODGE JEEP 2640 E. ANDY DEVINE AVE KINGMAN AZ 86401

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STOCK	NO.		

PURC	HASER'S	

aradii ng.		***	*	
	JUNE	14.		

PURCHASER'S JOSHUA VALLEY UTILITY COMP	ANY	DATEJUNE 14,	07
PLEASE ENTER MY ORDER FOR ONE		XX NEW USED D	EMO AS FOLLOWS
MAKE	MODEL	COLOR TYPE	YEAR
DODGE TRUCK	1500 PU	BRIGHT WHITE 150	0 ST 4X4 2007
PEHICLE IDENTIFICATION NUMBER 107HU16N77J575013		MILEAGE TO BE DE	ELIVERED BOUT 06/14/2007
PRICE OF VEHICLE			28600.00
			N/A
			N/A
AZ NEW VEHICLE TIRE TAX 5.00			5.00
		TOTAL	28605.00
		TAX	1754.48
	DEA	LER DOCUMENTARY FEE	299.80
			N/A
ICENSE 428.82 TRANSFER 1.50 T	ITLE 4.00 REGIST	RATION FEE 8.00	442.32
	(1)	OTAL CASH SALE PRICE	31101.60
CASH DEPOSIT SUBMITTED WITH ORDER		rebata	- 6250.00
ALLOWANCE FOR USED VEHICLE TRADE-	·IN		N/A
LESS BALANCE OWING TO -			N/A
ESCRIPTION OF TRADE VIN	(2)	TOTAL DOWN PAYMENT	6250,00
AR MAKE MODEL	TYPE	BALANCE DUE (1 less 2)	24851.60
EAGE PLATE NO.	EXP. DATE		
rchaser intends to use the vehicle primarily for personal, family, or haser agrees that this Order includes all of the terms and conditions on reof comprises the complete and exclusive statement of the terms of the a. (1) appropriate financing disclosures are made and (2) a retail installment chaser may cancel it and recover any deposit made. The Contract and the Dany willing to purchase the Contract from Seller. INTATIONS/EXCLUSIONS OF PRODUCT WARRANTIES For "new" vehicles: (1) If the vehicle is purchased for personal liter also gives Purchaser a written warranty, on its own behalf, lice contract with Purchaser which applies to the vehicle in the item warranty on earlies contract; (2) If the vehicle is purchased to be. In the propose, the personal parts. (3) In all cases, Seller shall not be liable for any opponent parts. (3) In all cases, Seller shall not be liable for any	both the face and reverse side hereof, greement relating to the subject matters it sale contract and purchase money sect is Order shall be subject to cancellation uses; Seller makes no implied warm with respect to the Vahiole, or, at it event, any implied warmantes and for commercial use, Seller makes supress warrantes made by Seller	that this Order cancels and supersedes am covered hereby. This Order is not binding unity agreement ("Contract") is executed. Untilly Seller unless and until approval of the Cantro of merchantability or of fitness to the time of the sale of within 60 days that the contract agreement of merchantability. On its own behalf, or by the manufactured to the own behalf, or by the manufactured to the own behalf, or by the manufactured.	y prior agreement and as of the date until accepted by Seller and, if a time il a time sale Order becomes binding, ontract is given by a bank or finance if any particular purpose unless a thereafter, Seller enters into a be limited to duration of Seller's or of fitness for any particular patterns of the Vehicle or of any
For "used" vehicles:			
(1) <u>Used Car Implied Warranty of Merchantable</u> THE SELLER HEREBY WARRANTS THAT T	<u>lity:</u> HE VEHICLE WILL BE E	T FOR THE ORDINARY RI	
THE VEHICLE IS USED FOR 15 DAYS OR:	500 MILES AFTER DELI	VERY, WHICHEVER IS EA	RLIER, EXCEPT WITH
REGARD TO PARTICULAR DEFECTS DISCLO WILL HAVE TO PAY UP TO \$25.00 FOR EAC	DSED ON THE FIRST PAG	E OF THIS AGREEMENT. YO	OU (THE PURCHASER)
(2) Waiver of Used Car Implied Warranty of Me	erchantability:		•
ATTENTION PURCHASER: SIGN HERE ONLY PROBLEM(S) AND THAT YOU AGREE TO BU	Y IF THE DEALER TOLD		HAS THE FOLLOWING
NCION COMPRADOR: FIRME AQUI SOLAN QUIENTE PROBLEMA(S) Y QUE USTED ESTA	MENTE SIDEL VENDERO	R TO HADICHO QUE EL	VEHÍCULO TIENE EL TOS TÉRMINOS:

Buyer/Comprador Buyer/Comprador __

.

Interstate Utility Service

1126 Interstate Place P.O. Box 1178 • Bullhead City, Arizona 86430 Phones (520) 763-3958 or 763-3959

TESHUA VALLEY LATILITY MEADVIEW C.O.
P.O. BOX 247
MEADVIEW. AZ. BGYY

DATE	MARCH	120,	ZCOL	
	OMER ORDE	•		

- TAXABLE
- ☐ RESALE
- OUT OF STATE

QUANTITY	DESCRIPTION	LIST PRICE	NET PRICE	TOTAL.
/ 3	FURNAS RIMPING PLANT PANEL KTO HEATERS		929	615 cc
3 2'	TRS35R FLISE #2THIN W/CONNECT HAIRD WARE		/Z /3	3439 507
	TAX			684 33 35 93
	LABOR	X ?	970/10/	720 24 47250 119276
				71 12 14
······································				
		0 7	M O	84448
	VOLLERAY DEDUCT # 00 KJ			
	YOU MAY DEDUCT # 23.14 IF PAID WITHIN 10 DAYS			e : Jan San San San San San San San San San S

17165

Interstate Utility Service

1126 Interstate Place P.O. Box 1178 • Bullhead City, Arizona 86430 Phones (520) 763-3958 or 763-3959

P.O. BOX Z47

MENDYIEW AT 86444

CUSTOMER ORDER NO.

TAXABLE

C RESALE

O OUT OF STATE

QUANTITY	DESCRIPTION	LIST PRICE	NET PRICE	TOTAL
	HOOK UP ALL TOMPTIC CONTROL			
:	POINT WELL			250 00
:				
	#30/22/01			
	= 15 6/0			

Interstate Utility Service

1126 Interstate Place P.O. Box 1178 • Bullnead City, Arizona 86430 Phones (520) 763-3958 or 763-3959

JOSHUN VALLEY (HILITY Co.
P.O. Box 247	
MEADVIEN, AZ.	86444

- ☐ TAXABLE
- T RESALE
- OUT OF STATE

QUANTITY	DESCRIPTION	LIST PRICE	NET PRICE	TOTAL
	SERVICE CALL TO CHECK NEW WELL SME			<i>300</i> 00
		20	G W	
		30	AY.	
•				
			Strong Revenue	

Interstate Utility Service

1126 Interstate Place P.O. Box 1178 • Bullhead City, Arizona 86430 Phones (520) 763-3958 or 763-3959

TOSHUA VALLEY (1711) TY CO. P.O. BAX 247 MEADVIEW, AZ. 8644

DATE - JULY 16, 2001 CUSTOMER ORDER NO. __

TAXABLE

☐ RESALE

OUT OF STATE

		(Annual percentage rate - 18%)			
QUANTITY	DESCRIPTION	LIST PRICE	NET PRICE	TOTAL	
The state of the s	CHECK CONTROL SYSTEM- COMMENSOR STORMS				
	TANK, CHEK 135VDC CIKUIT REAME ENEMEMORE PROME				
	POUNT, REDOSPULES O				
	CONTACT & IN IDDE POINT CONTROL			395 OC	
			() 14/		
			O ol		
10 32 32 33 33					

PAGE 26

17346 INVOICE

Interstate Utility Service

1126 Interstate Place P.O. Box 1178 • Bullhead City, Arizona 86430 Phones (520) 763-3958 or 763-3959

3/19/ CUSTOMER ORDER NO.

TAXABLE

RESALE

OUT OF STATE

QUANTITY	DESCRIPTION	LIST PRICE	NET PRICE	TOTAL
1	PERMICED PUWER SUPPLY		3060	69 76 60 00
	TRX			129 76
	LANSOR.			137 35 450 00 587 35
				1 1
	YOU MAY DEDUCT - //- /- /- /- /- /- /- /- /- /- /- /-			

Joshua Valley Utility Company Rate Increase Application May 12, 2010

Items 5 through 11

Item 5 Salaries & Wages

Joshua Valley Utility Company

Salaries and Wages 2009

Ted Levandowski General Manager, Owner's Rep	\$16,012
Ron Raymond Certified Operator, Field Manager	\$44,708
Horacio Baca Workman, Repairman	\$36.509
Deb Nissan Secretary, Office Manager	\$16,564
Total	\$113.793

Item 6 Purchased Water

No purchased water.

Item 7 Purchased Power

SERVICES

Account:

2009100000

Bill Date:

12-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

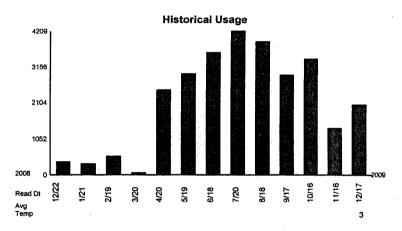
rious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
260.09	260.09	308.68	308.68

DUE DATE	AMOUNT DUE
12-31-2009	\$308.68

Payment: \$260.09 on 11/30/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

tric Charges for Period 11-17 - 12-17	
stomer Charge	15.50
ng Demand Charge per kW 13 @\$10.71	139.23
ivery Charge kWh 2,045 @\$0.003254	6.65
e Power Supply Charge 2,045 @\$0.067062	137.14
AC kWh 2,045 @ \$-0.010564	21.60 CR
C [1] Renewable Energy Standard & Tariff	12.27
1 Surcharge kWh 2,045 @ \$0.000768	1.57
zona State Sales Tax	16.33
nty Sales Tax	0.73
C Assessment	0.86
al Electric Service Charges	308.68



Arizona Corporation Commission	ion	mmiss	ation C	Corpo	izona	Αı
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A62122	KWH	1-20	12-17	11-16	31	45853	43808	2045	1	2045
A62122	KW	1-20	12-17	11-16	31	13.22			1	13.22

5009100000

Bill Date:

12-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

vious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
487.06	487.06	369.41	369.41

DUE DATE	AMOUNT DUE
12-30-2009	\$369.41

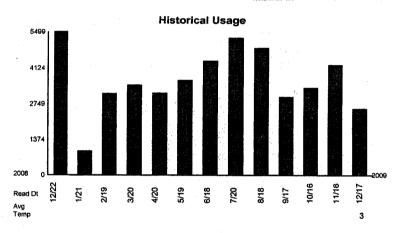
Payment: \$487.06 on 11/30/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

ctric Charges for Period 11-17 - 12-17
istomer Charge
ting Demand Charge per kW 15 @\$10.71
elivery Charge kWh 2,583 @\$0.003254
Se Power Supply Charge 2.583 @\$0.067062
FAC kWh 2,583 @ \$-0.010564
CC [1] Renewable Energy Standard & Tariff
M Surcharge kWh 2,583 @ \$0.000768
rizona State Sales Tax
unty Sales Tax
C Assessment
tal Electric Service Charges

Arizona Corporation Commission

15.50 160.65 8.41 173.22 27.29 CR 15.50 1.98 19.54 0.87 1.03 369.41



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A58712	KWH	1-20	12-17	11-16	31	56073	53490	2583	1	2583
Δ 58712	KW	1-20	12-17	11-16	31	15.45				15 15



Arizona Corporation Commission

Account:

6689610000

Bill Date:

12-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

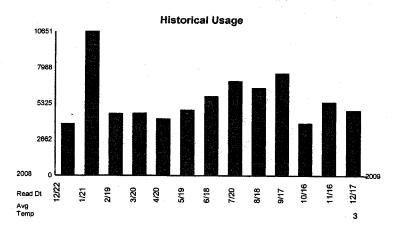
vious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
625.34	625.34	571.81	571.81

DUE DATE	AMOUNT DUE
12-30-2009	\$571.81

Payment: \$625.34 on 11/30/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

tric Charges for Period 11-17 - 12-17 stomer Charge 15.50 ing Demand Charge per kW 19 @\$10.71 203.49 ivery Charge kWh 4,805 @\$0.003254 15.64 se Power Supply Charge 4,805 @\$0.067062 322.23 AC kWh 4.805 @ \$-0.010564 50.76 CR ACC [1] Renewable Energy Standard & Tariff 28.83 M Surcharge kWh 4,805 @ \$0.000768 3.69 ona State Sales Tax 30.24 anty Sales Tax 1.35 C Assessment 1.60 Total Electric Service Charges 571.81



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
93659	KWH	1-20	12-17	11-16	31	31074	26269	4805	1	4805
93659	KW	1-20	12-17	11-16	31	19.38			1	19.38



0214100000

Bill Date:

12-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

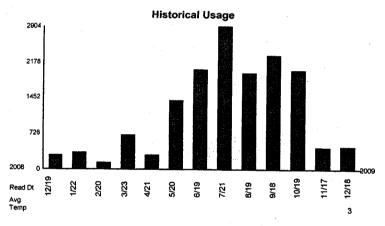
rious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
57.14	57.14	58.81	58.81

DUE DATE	AMOUNT DUE
12-31-2009	\$58.81

Payment: \$57.14 on 11/30/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

tric Charges for Period 11-18 - 12-18	
Distomer Charge	12.00
Very Charge for 1st 400 kWh 400 @\$0.022449	8.98
Jelivery Charge for Remaining kWh 54 @\$0.032463	1.75
Power Supply Charge 454 @\$0.075738	34.39
AC kWh 454 @ \$-0.010564	4.80 CR
[1] Renewable Energy Standard & Tariff	2.72
M Surcharge kWh 454 @ \$0.000768	0.35
Arizona State Sales Tax	3.11
Inty Sales Tax	0.14
Assessment	0.17
Electric Service Charges	58.81
1 Arizona Corporation Commission	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A24512	KWH	1-21	12-18	11-17	31	38954	38500	454	1	454
A24512	KW	1-21	12-18	11-17	31	9.3			1	9.3



7956000000

Bill Date:

12-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

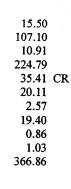
vious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
340.94	340.94	366.86	366.86

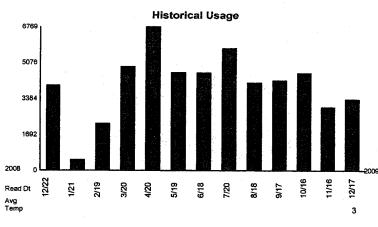
DUE DATE	AMOUNT DUE
12-30-2009	\$366.86

Payment: \$340.94 on 11/30/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

etric Charges for Period 11-17 - 12-17
Customer Charge
ing Demand Charge per kW 10 @\$10.71
Palivery Charge kWh 3,352 @\$0.003254
Sase Power Supply Charge 3,352 @\$0.067062
AC kWh 3,352 @ \$-0.010564
ACC [1] Renewable Energy Standard & Tariff
M Surcharge kWh 3,352 @ \$0.000768
Arizona State Sales Tax
enty Sales Tax
C Assessment
Total Electric Service Charges
A rizona Compretion Commission





Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
94560	KWH	1-20	12-17	11-16	31	21676	. 18324	3352	1	3352
94560	KW	1-20	12-17	11-16	31	9.55			1	9.55

miSource Energy services

Account:

7258600000

Bill Date:

12-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

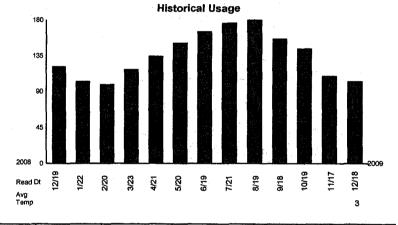
vious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
23.66	23.66	22.95	22.95

DUE DATE	AMOUNT DUE
12-31-2009	\$22.95

Payment: \$23.66 on 11/30/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

tric Charges for Period 11-18 - 12-18	
ustomer Charge	12.00
very Charge for 1st 400 kWh 102 @\$0.022449	2.29
age Power Supply Charge 102 @\$0.075738	7.73
AC kWh 102 @ \$-0.010564	1.08 CR
C [1] Renewable Energy Standard & Tariff	0.61
5M Surcharge kWh 102 @ \$0.000768	0.08
ona State Sales Tax	1.21
ounty Sales Tax	0.05
C Assessment	0.06
cal Electric Service Charges	22.95



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage	ĺ
MRS-106947	KWH	1-21	12-18	11-17	31	2924	2822 .	102	1	102	



Arizona Corporation Commission

Account:

7258600000

Bill Date:

11-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

ious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
27.15	27.15	23.66	23.66

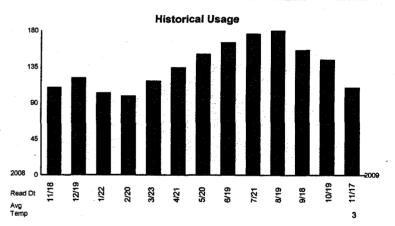
11-30-2009	\$23.66
DUE DATE	AMOUNT DUE

Pd 11-29-09

Payment: \$27.15 on 10/29/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

tric Charges for Period 10-20 - 11-17 Customer Charge 12.00 very Charge for 1st 400 kWh 109 @\$0.022449 2.45 e Power Supply Charge 109 @\$0.075738 8.26 AC kWh 109 @ \$-0.010564 1.15 CR [1] Renewable Energy Standard & Tariff 0.65 M Surcharge kWh 109 @ \$0.000768 0.08 ona State Sales Tax 1.25 unty Sales Tax 0.06 C Assessment 0.06 al Electric Service Charges 23.66



_	<u> </u>										
	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
	MRS-106947	KWH	12-18	11-17	10-19	29	2822	2713	109	1	109

2009100000

Bill Date:

11-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

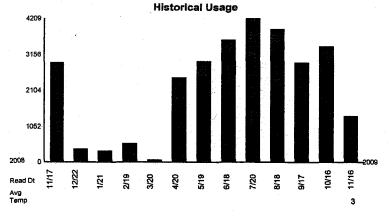
evious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
404.36	404.36	260.09	260.09

DUE DATE	AMOUNT DUE
11-30-2009	\$260.09

Payment: \$404.36 on 10/29/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

ectric Charges for Period 10-17 - 11-16	
stomer Charge	15.50
ling Demand Charge per kW 13 @\$10.71	139.23
livery Charge kWh 1,357 @\$0.003254	4.42
se Power Supply Charge 1,357 @\$0.067062	91.00
FAC kWh 1,357 @ \$-0.010564	14.34 CR
CC [1] Renewable Energy Standard & Tariff	8.14
M Surcharge kWh 1,357 @ \$0.000768	1.04
izona State Sales Tax	13.76
unty Sales Tax	0.61
CC Assessment	0.73
tal Electric Service Charges	260.09
r de la companya de	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A62122	KWH	12-17	11-16	10-16	31	43808	42451	1357	1	1357
A62122	KW	12-17	11-16	10-16	- 31	13.14			1	13.14

ıiSourceEnergy

Account:

5009100000

Bill Date:

11-17-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

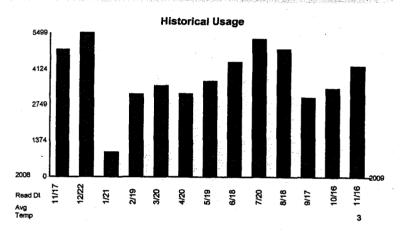
MEADVIEW AZ 86444

evious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
424.91	424.91	487.06	487.06

Payment: \$424.91 on 10/29/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

ectric Charges for Period 10-17 - 11-16 Customer Charge 15.50 Iling Demand Charge per kW 15 @\$10.71 160.65 elivery Charge kWh 4,249 @\$0.003254 13.83 ase Power Supply Charge 4,249 @\$0.067062 284.95 FAC kWh 4,249 @ \$-0.010564 44.89 CR ACC [1] Renewable Energy Standard & Tariff 25.49 SM Surcharge kWh 4,249 @ \$0.000768 3.26 rizona State Sales Tax 25.76 bunty Sales Tax 1.15 CC Assessment 1.36 otal Electric Service Charges 487.06



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A58712	KWH	12-17	11-16	10-16	31	53490	49241	4249	1	4249
A58712	KW	12-17	11-16	10-16	31	15.47			1	15.47

niSourceEnergy

Account:

6689610000

Bill Date:

11-17-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

vious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
514.33	514.33	625.34	625.34

DUE DATE	AMOUNT DUE
11-30-2009	\$625.34

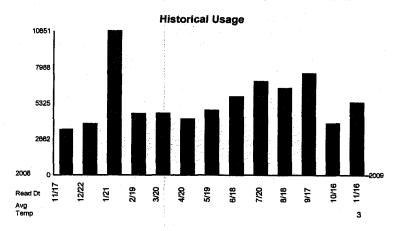
Payment: \$514.33 on 10/29/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

CR

ectric Charges for Period 10-17 - 11-16

ustomer Charge	15.50
ling Demand Charge per kW 20 @\$10.71	214.20
livery Charge kWh 5,402 @\$0.003254	17.58
ise Power Supply Charge 5,402 @\$0.067062	362.27
FAC kWh 5,402 @ \$-0.010564	57.07
CC [1] Renewable Energy Standard & Tariff	32.41
M Surcharge kWh 5,402 @ \$0.000768	4.15
izona State Sales Tax	33.08
unty Sales Tax	1.47
C Assessment	1.75
tal Electric Service Charges	625.34



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
93659	KWH	12-17	11-16	10-16	31	26269	20867	5402	1	5402
93659	KW	12-17	11-16	10-16	31	19.78	•		1	19.78

0214100000

Bill Date:

11-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

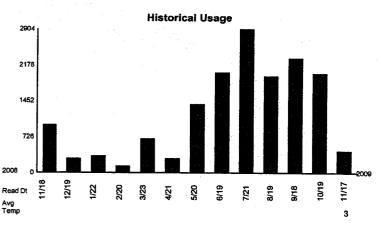
evious Balance	- Payments/Credits	+ Charges/Debits	≃ Current Balance
230.84	230.84	57.14	57.14

12-01-2009	\$57.14
DUE DATE	AMOUNT DUE

Payment: \$230.84 on 10/29/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

ectric Charges for Period 10-20 - 11-17	
ustomer Charge	12.00
elivery Charge for 1st 400 kWh 400 @\$0.022449	8.98
elivery Charge for Remaining kWh 39 @\$0.032463	1.27
ase Power Supply Charge 439 @\$0.075738	33.25
RFAC kWh 439 @ \$-0.010564	4.64 CR
CC [1] Renewable Energy Standard & Tariff	2.63
SM Surcharge kWh 439 @ \$0.000768	0.34
rizona State Sales Tax	3.02
bunty Sales Tax	0.13
CC Assessment	0.16
tal Electric Service Charges	57.14
•	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A24512	KWH	12-18	11-17	10-19	29	38500	38061	439	1	439
A24512	KW	12-18	11-17	10-19	29	9.3			1	9.3



7956000000

Bill Date:

11-17-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

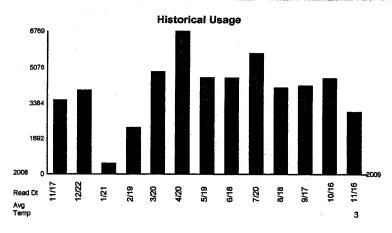
			= Current Balance
452.95	452.95	340.94	340.94

DUE DATE	AMOUNT DUE
11-30-2009	\$340.94

Payment: \$452.95 on 10/29/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

etric Charges for Period 10-17 - 11-16	
stomer Charge	15.50
Ting Demand Charge per kW 10 @\$10.71	107.10
every Charge kWh 2,985 @\$0.003254	9.71
ase Power Supply Charge 2,985 @\$0.067062	200.18
AC kWh 2,985 @ \$-0.010564	31.53 CR
CC [1] Renewable Energy Standard & Tariff	17.91
M Surcharge kWh 2,985 @ \$0.000768	2.29
zona State Sales Tax	18.03
Sounty Sales Tax	0.80
C Assessment	0.95
otal Electric Service Charges	340.94
Arizona Corporation Commission	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
94560	KWH	12-17	11-16	10-16	31	18324	15339	2985	1	2985
94560	KW	12-17	11-16	10-16	31	9.61			1	9.61

7258600000

Bill Date:

10-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

evious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
28.37	28.37	27.15	27.15

Pd 10-27-09

Payment: \$28.37 on 09/28/2009 - Thank You!

146143

SGS-10 Small General Service (Service No. 7258600474)

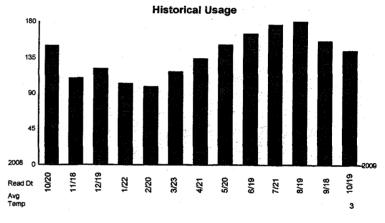
ctric Charges for Period 09-19 - 10-19

Customer Charge hivery Charge for 1st 400 kWh 144 @\$0.022449 se Power Supply Charge 144 @\$0.075738 FAC kWh 144 @ \$-0.010564 C [1] Renewable Energy Standard & Tariff SM Surcharge kWh 144 @ \$0.000768 izona State Sales Tax ounty Sales Tax

C Assessment tal Electric Service Charges

Arizona Corporation Commission

12.00 3.23 10.91 1.52 CR 0.86 0.11 1.43 0.06 0.07 27.15



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
AMRS-106947	KWH	11-17	10-19	9-18	31	2713	2569	144	1	144



2009100000

Bill Date:

10-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

370.20	370.20	404.36	404.36
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

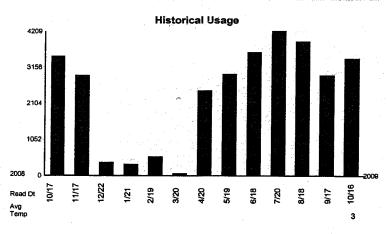
DUE DATE	AMOUNT DUE
10-29-2009	\$404.36

Payment: \$370.20 on 09/28/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 09-18 - 10-16 **Customer Charge** Billing Demand Charge per kW 13 @\$10.71 Delivery Charge kWh 3,400 @\$0.003254 Base Power Supply Charge 3,400 @\$0.067062 PPFAC kWh 3,400 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 3,400 @ \$0.000768 Arizona State Sales Tax County Sales Tax ACC Assessment Total Electric Service Charges

15.50 139.23 11.06 228.01 35.92 CR 20.40 2.61 21.39 0.95 1.13 404.36



[1]	Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A62122	KWH	11-16	10-16	9-17	29	42451	39051	3400	1	3400
A62122	KW	11-16	10-16	9-17	29	13.10			1	13.10



5009100000

Bill Date:

10-19-2009

Customer Name:

JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

400.07	400.07	424.91	424 91
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

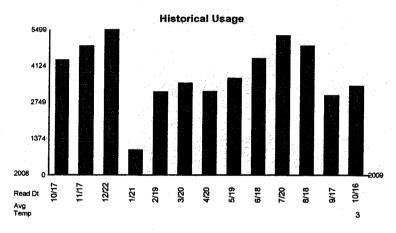
DUE DATE	AMOUNT DUE
10-29-2009	\$424.91

Payment: \$400.07 on 09/28/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 09-18 - 10-16 Customer Charge Billing Demand Charge per kW 15 @\$10.71 Delivery Charge kWh 3,369 @\$0.003254 Base Power Supply Charge 3,369 @\$0.067062 PPFAC kWh 3,369 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 3,369 @ \$0.000768 Arizona State Sales Tax County Sales Tax ACC Assessment Total Electric Service Charges

15.50 160.65 10.96 225.93 35.59 CR 20.21 2.59 22.47 1.00 1.19 424.91



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A58712	KWH	11-16	10-16	9-17	29	49241	45872	3369	1	3369
A58712	KW	11-16	10-16	9-17	29	15.44			1	15.44



6689610000

Bill Date:

10-19-2009

Customer Name:

JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
777.95	777.95	514.33	514.33

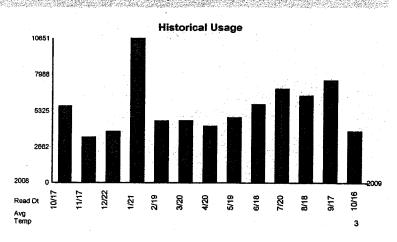
10-29-2009	\$514.33
DUE DATE	AMOUNT DUE

Payment: \$777.95 on 09/28/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 09-18 - 10-16 **Customer Charge** Billing Demand Charge per kW 20 @\$10.71 Delivery Charge kWh 3,830 @\$0.003254 Base Power Supply Charge 3,830 @\$0.067062 PPFAC kWh 3,830 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 3,830 @ \$0.000768 Arizona State Sales Tax County Sales Tax ACC Assessment **Total Electric Service Charges** [1] Arizona Corporation Commission

15.50 214.20 12.46 256.85 40.46 CR 22.98 2.94 27.21 1.21 1.44 514.33



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
93659	KWH	11-16	10-16	9-17	29	20867	17037	3830	1	3830
93659	KW	11-16	10-16	9-17	29	20.07			1	20.07



0214100000

Bill Date:

10-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

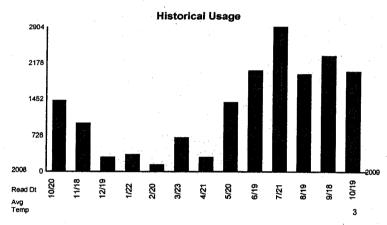
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
265.63	265.63	230.84	230.84

11-02-2009	\$230.84
DUE DATE	AMOUNT DUE

Payment: \$265.63 on 09/28/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 09-19 - 10-19	and the second of the second o
Customer Charge	12.00
Delivery Charge for 1st 400 kWh 400 @\$0.022449	8.98
Delivery Charge for Remaining kWh 1,606 @\$0.032463	52.14
Base Power Supply Charge 2,006 @\$0.075738	151.93
PPFAC kWh 2,006 @ \$-0.010564	21.19 CR
ACC [1] Renewable Energy Standard & Tariff	12.04
DSM Surcharge kWh 2,006 @ \$0.000768	1.54
Arizona State Sales Tax	12.21
County Sales Tax	0.54
ACC Assessment	0.65
Total Electric Service Charges	230.84



[1]	Arizona	Corporation	Commission	

	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
)	A24512	KWH	11-17	10-19	9-18	31	38061	36055	2006	1	2006
	A24512	KW	11-17	10-19	9-18	,31	10.1			1	10.1



7956000000

Bill Date:

10-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

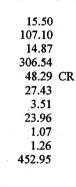
427.68	427.68	452.95	452.95
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

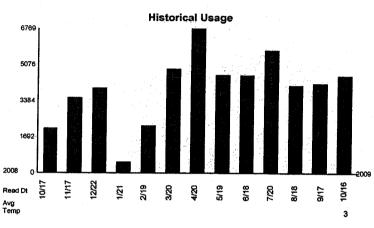
DUE DATE	AMOUNT DUE
10-29-2009	\$452.95

Payment: \$427.68 on 09/28/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 09-18 - 10-16
Customer Charge
Billing Demand Charge per kW 10 @\$10.71
Delivery Charge kWh 4,571 @\$0.003254
Base Power Supply Charge 4,571 @\$0.067062
PPFAC kWh 4,571 @ \$-0.010564
ACC [1] Renewable Energy Standard & Tariff
DSM Surcharge kWh 4,571 @ \$0.000768
Arizona State Sales Tax
County Sales Tax
ACC Assessment
Total Electric Service Charges
-





' [1]	Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
94560	KWH	11-16	10-16	9-17	29	15339	10768	4571	1	4571
94560	KW	11-16	10-16	9-17	29	9.71			1	9.71



Account:

7258600000

Bill Date:

9-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

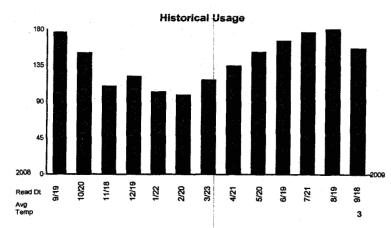
20000200	Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
1	30.76	30.76	28.37	28.37

DUE DATE	AMOUNT DUE
10-01-2009	\$28.37

Payment: \$30.76 on 09/02/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 08-20 - 09-18 Customer Charge 12.00 Delivery Charge for 1st 400 kWh 156 @\$0.022449 3.50 Base Power Supply Charge 156 @\$0.075738 11.82 PPFAC kWh 156 @ \$-0.010564 1.65 CR ACC [1] Renewable Energy Standard & Tariff 0.94 DSM Surcharge kWh 156 @ \$0.000768 0.12 1.50 Arizona State Sales Tax County Sales Tax 0.07 ACC Assessment 0.07 **Total Electric Service Charges** 28.37



[1] Arizona Corporation Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
AMRS-106947	KWH	10-19	9-18	8-19	30	2569	2413	156	1	156

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[1] Arizona Corporation Commission

Account:

2009100000

Bill Date:

9-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

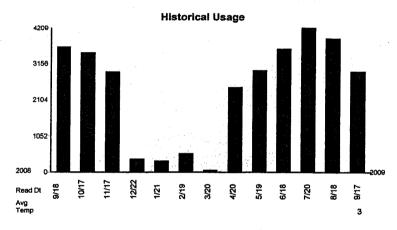
MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
9-30-2009	\$370.20

Payment: \$450.77 on 09/02/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 08-19 - 09-17		
Customer Charge	15.50	
Billing Demand Charge per kW 13 @\$10.71	139.23	
Delivery Charge kWh 2,916 @\$0.003254	9.49	
Base Power Supply Charge 2,916 @\$0.067062	195.55	
PPFAC kWh 2,916 @ \$-0.010564	30.80 C	R
ACC [1] Renewable Energy Standard & Tariff	17.50	
DSM Surcharge kWh 2,916 @ \$0.000768	2.24	
Arizona State Sales Tax	19.58	
County Sales Tax	0.87	
ACC Assessment	1.04	
Total Electric Service Charges	370.20	
-	• •	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A62122	KWH	10-16	9-17	8-18	30	39051	36135	2916	1 .	2916
A62122	KW	10-16	9-17	8-18	30	13.32			1	13.32

B 9-24-09



1] Arizona Corporation Commission

Account:

5009100000

Bill Date:

9-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

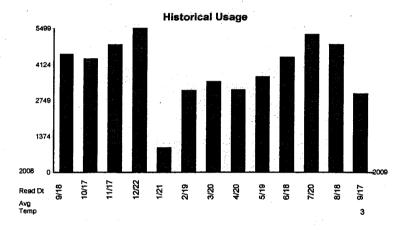
531.62	531.62	400.07	400.07
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

0.30.2000	SANOUNI DUE
9-30-2009	\$400.07

Payment: \$531.62 on 09/02/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 08-19 - 09-17 Customer Charge 15.50 Billing Demand Charge per kW 15 @\$10.71 160.65 Delivery Charge kWh 3,017 @\$0.003254 9.82 Base Power Supply Charge 3,017 @\$0.067062 202.33 PPFAC kWh 3,017 @ \$-0.010564 31.87 CR ACC [1] Renewable Energy Standard & Tariff 18.10 DSM Surcharge kWh 3,017 @ \$0.000768 2.32 Arizona State Sales Tax 21.16 County Sales Tax 0.94 ACC Assessment 1.12 400.07 Total Electric Service Charges



5	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
Õ	A58712	KWH	10-16	9-17	8-18	30	45872	42855	3017	1	3017
	A58712	KW	10-16	9-17	8-18	30	15.34			ī	15.34



Account:

6689610000

Bill Date:

9-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

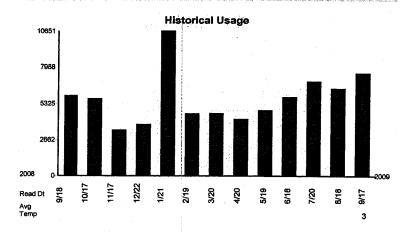
698.99	698.99	777.95	777.95
Previous Balance	- Payments/Credits	+ Charges/Debits	= Gurrent Balance

DUE DATE	AMOUNT DUE
9-30-2009	\$777.95

Payment: \$698.99 on 09/02/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 08-19 - 09-17 Customer Charge 15.50 Billing Demand Charge per kW 20 @\$10.71 214.20 Delivery Charge kWh 7,563 @\$0.003254 24.61 Base Power Supply Charge 7,563 @\$0.067062 507.19 PPFAC kWh 7,563 @ \$-0.010564 79.90 CR ACC [1] Renewable Energy Standard & Tariff 45.38 DSM Surcharge kWh 7,563 @ \$0.000768 5.81 Arizona State Sales Tax 41.15 County Sales Tax 1.84 ACC Assessment 2.17 **Fotal Electric Service Charges** 777.95



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
93659	KWH	10-16	9-17	8-18	30	17037	9474	7563	1	7563
93659	KW	10-16	9-17	8-18	30	20.18	•	:	1	20.18



Account:

0214100000

Bill Date:

9-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

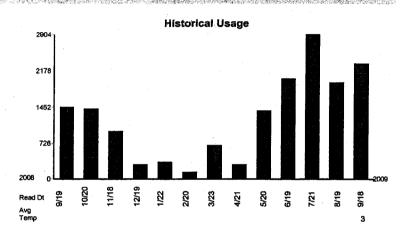
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
224.40	224.40	265.63	265.63

DUE DATE	AMOUNT DUE
10-01-2009	\$265.63

Payment: \$224.40 on 09/02/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 08-20 - 09-18		
Customer Charge	12.00	
Pelivery Charge for 1st 400 kWh 400 @\$0.022449	8.98	
Delivery Charge for Remaining kWh 1,920 @\$0.032463	62.33	
Base Power Supply Charge 2,320 @\$0.075738	175.71	
PPFAC kWh 2,320 @ \$-0.010564	24.51	CR
ACC [1] Renewable Energy Standard & Tariff	13.92	
DSM Surcharge kWh 2,320 @ \$0.000768	1.78	
Arizona State Sales Tax	14.05	
County Sales Tax	0.63	
ACC Assessment	0.74	
Total Electric Service Charges	265.63	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
A24512	KWH	10-19	9-18	8-19	30	36055	33735	2320	1	2320
A24512	KW	10-19	9-18	8-19	30	1.000			1	1.000



Account:

7956000000

Bill Date:

9-18-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

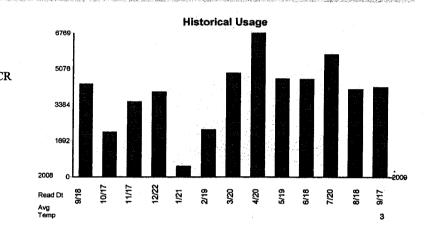
421.17	421.17	427.68	427.68
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

9-30-2009	\$427.68
DUE DATE	AMOUNT DUE

Payment: \$421.17 on 09/02/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 08-19 - 09-17	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 4,213 @\$0.003254	13.71
Base Power Supply Charge 4,213 @\$0.067062	282.53
PPFAC kWh 4,213 @ \$-0.010564	44.51 CI
ACC [1] Renewable Energy Standard & Tariff	25.28
DSM Surcharge kWh 4,213 @ \$0.000768	3.24
Arizona State Sales Tax	22.62
County Sales Tax	1.01
ACC Assessment	1.20
Total Electric Service Charges	427.68
· · · · · · · · · · · · · · · · · · ·	



[1]	Arizona	Corporation	Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage or Demand
94560	KWH	10-16	9-17	8-18	30	10768	6555	4213	1	4213
94560	KW	10-16	9-17	8-18	30	9.70			1	9.70



7258600000

Bill Date:

8-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

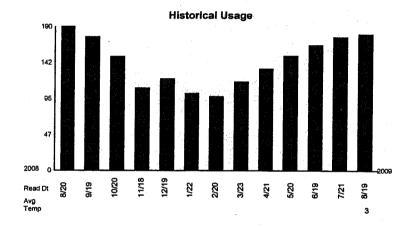
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
30.32	30.32	30.76	30.76

DUE DATE	AMOUNT DUE
9-01-2009	\$30.76

Payment: \$30.32 on 07/31/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 07-22 - 08-19 Customer Charge 12.00 Delivery Charge for 1st 400 kWh 180 @\$0.022449 4.04 Base Power Supply Charge 180 @\$0.075738 13.63 PPFAC kWh 180 @ \$-0.010564 1.90 CR ACC [1] Renewable Energy Standard & Tariff 1.08 DSM Surcharge kWh 180 @ \$0.000768 0.14 Arizona State Sales Tax 1.62 County Sales Tax 0.07 ACC Assessment 0.08 Total Electric Service Charges 30.76



[1] Arizona Corporation Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
AMRS-106947	KWH	9-18	8-19	7-21	29	2413	2233	180	1	180

Pd 8-31-69



2009100000

Bill Date:

8-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

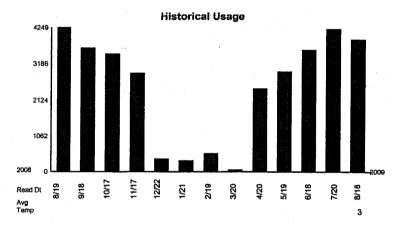
	POWER SECTION AND A SECTION		Land Company of the Section
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
F AH SALIMIN LOTTING BELL HE SHE	* 1 Mar and 1 may 1 may 1,5 may 2 ma		- A A A A A A A A A A A A A A A A A A A
471.86	471.86	450.77	450.77

DUE DATE	AMOUNT DUE
8-31-2009	\$450.77

Payment: \$471.86 on 07/31/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

	 — ACCEPTALL SET SEX AND ACCESS.
Electric Charges for Period 07-21 - 08-18	
Customer Charge	15.50
Billing Demand Charge per kW 14 @\$10.71	149.94
Delivery Charge kWh 3,896 @\$0.003254	12.68
Base Power Supply Charge 3,896 @\$0.067062	261.27
PPFAC kWh 3,896 @ \$-0.010564	41.16 CR
ACC [1] Renewable Energy Standard & Tariff	23.38
DSM Surcharge kWh 3,896 @ \$0.000768	2.99
Arizona State Sales Tax	23.85
County Sales Tax	1.06
ACC Assessment	1.26
Γotal Electric Service Charges	450.77
[1] Arizona Corporation Commission	



	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
	A62122	KWH	9-17	8-18	7-20	29	36135	32239	3896	1	3896
_	A62122	KW	9-17	8-18	7-20	29	14.30			1	14.30



5009100000

Bill Date:

8-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

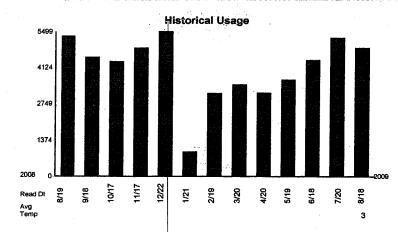
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance	
557.75	557.75	531.62	531.62	

DUE DATE	AMOUNT DUE
8-31-2009	\$531.62

Payment: \$557.75 on 07/31/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 07-21 - 08-18	r espanye e un en en el dag e en en en el despenye en
Customer Charge	15.50
Billing Demand Charge per kW 15 @\$10.71	160.65
Delivery Charge kWh 4,880 @\$0.003254	15.88
Base Power Supply Charge 4,880 @\$0.067062	327.26
PPFAC kWh 4,880 @ \$-0.010564	51.55 CR
ACC [1] Renewable Energy Standard & Tariff	29.28
DSM Surcharge kWh 4,880 @ \$0.000768	3.75
Arizona State Sales Tax	28.12
County Sales Tax	1.25
ACC Assessment	1.48
Total Electric Service Charges	531.62
· · · · · · · · · · · · · · · · · · ·	,



LI	Arizona	Corporation	Commission	

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A58712	KWH	9-17	8-18	7-20	29	42855	37975	4880	1	4880
A58712	KW	9-17	8-18	7-20	29	15.42			1	15.42



6689610000

Bill Date:

8-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

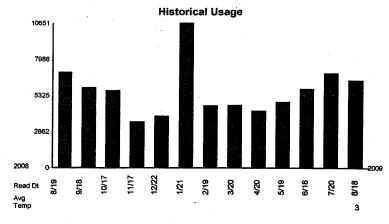
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
733.64	733.64	698.99	698.99

DUE DATE	AMOUNT DUE
8-31-2009	\$698.99

Payment: \$733.64 on 07/31/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 07-21 - 08-18	•
Customer Charge	15.50
Billing Demand Charge per kW 20 @\$10.71	214.20
Delivery Charge kWh 6,445 @\$0.003254	20.97
Base Power Supply Charge 6,445 @\$0.067062	432.21
PPFAC kWh 6,445 @ \$-0.010564	68.08 CR
ACC [1] Renewable Energy Standard & Tariff	38.67
DSM Surcharge kWh 6,445 @ \$0.000768	4.95
Arizona State Sales Tax	36.97
County Sales Tax	1.65
ACC Assessment	1.95
Total Electric Service Charges	698.99
!	



1	[]	J	Arizona	Corporation	Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	•
93659	KWH	9-17	8-18	7-20	29	9474	3029	6445	1	6445	-
93659	KW	9-17	8-18	7-20	29	20.15			1	20.15	



0214100000

Bill Date:

8-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

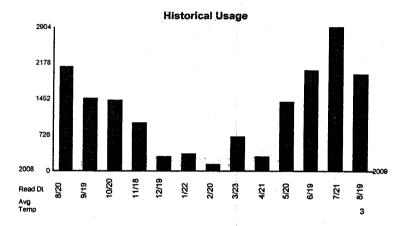
Pre	evious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
	329.68	329.68	224.40	224.40

DUE DATE	AMOUNT DUE
9-02-2009	\$224.40

Payment: \$329.68 on 07/31/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

		والركاك سيم
Electric Charges for Period 07-22 - 08-19		
Customer Charge	12.00	
Delivery Charge for 1st 400 kWh 400 @\$0.022449	8.98	
Delivery Charge for Remaining kWh 1,548 @\$0.032463	50.25	
Base Power Supply Charge 1,948 @\$0.075738	147.54	
PPFAC kWh 1,948 @ \$-0.010564	20.58	CR
ACC [1] Renewable Energy Standard & Tariff	11.69	
DSM Surcharge kWh 1,948 @ \$0.000768	1.50	
Arizona State Sales Tax	11.87	
County Sales Tax	0.53	
ACC Assessment	0.62	
Total Electric Service Charges	224.40	



,	[1]	Arizona	Corporation	Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A24512	KWH	9-18	8-19	7-21	29	33735	31787	1948	1	1948
A24512	KW	9-18	8-19	7-21	29	10.10			1	10.10



7956000000

Bill Date:

8-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

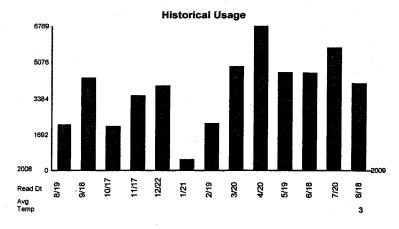
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
534.65	534.65	421.17	421.17

DUE DATE	AMOUNT DUE
8-31-2009	\$421.17

Payment: \$534.65 on 07/31/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 07-21 - 08-18	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 4,121 @\$0.003254	13.41
Base Power Supply Charge 4,121 @\$0.067062	276.36
PPFAC kWh 4,121 @ \$-0.010564	43.53 CR
ACC [1] Renewable Energy Standard & Tariff	24.73
DSM Surcharge kWh 4,121 @ \$0.000768	3.16
Arizona State Sales Tax	22.28
County Sales Tax	0.99
ACC Assessment	1.17
Total Electric Service Charges	421.17



•	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
	94560	KWH	9-17	8-18	7-20	29	6555	2434	4121	1	4121
À	94560	KW	9-17	8-18	7-20	29	9.72			1	9.72



7258600000

Bill Date:

7-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
30.82	30.82	30.32	30.32

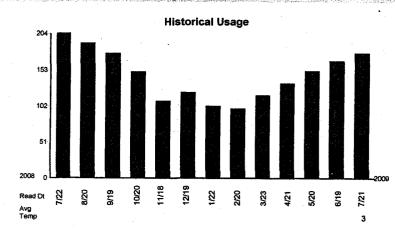
DUE DATE	AMOUNT DUE				
8-03-2009	\$30.32				

Payment: \$30.82 on 06/29/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 06-20 - 07-21		
Customer Charge	12.00	
Delivery Charge for 1st 400 kWh 176 @\$0.022449	3.95	
Base Power Supply Charge 176 @\$0.075738	13.33	
PPFAC kWh 176 @ \$-0.010564	1.86 CR	
ACC [1] Renewable Energy Standard & Tariff	1.06	
DSM Surcharge kWh 61 @ \$0.000583	0.04	
DSM Surcharge kWh 116 @ \$0.000768	0.09	
Arizona State Sales Tax	1.60	
County Sales Tax	0.07	
ACC Assessment	0.04	
Total Electric Service Charges	30.32	



F + 1	2 H 12/OH4	Corporation	Commission
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	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
7	AMRS-106947	KWH	8-19	7-21	6-19	32	2233	2057	176	1	176

Pd 7-29-09



2009100000

Bill Date:

7-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
465.72	465.72	471.86	471.86

8-03-2009	\$471.86
DUE DATE	AMOUNT DUE

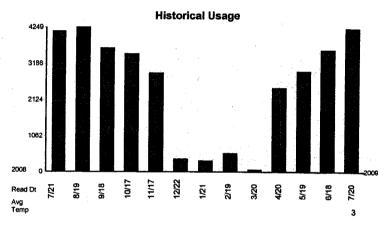
Payment: \$465.72 on 06/30/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 06-19 - 07-20 Customer Charge Billing Demand Charge per kW 14 @\$10.71 Delivery Charge kWh 4,209 @\$0.003254 Base Power Supply Charge 4,209 @\$0.067062 PPFAC kWh 4,209 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 1,578 @ \$0.000583 DSM Surcharge kWh 2,631 @ \$0.000768 Arizona State Sales Tax County Sales Tax ACC Assessment Total Electric Service Charges

15.50 149.94 13.70 282.26 44.46 CR 25.25 0.92 2.02 24.96 1.11 0.66 471.86



[1]	Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	
A62122	KWH	8-18	7-20	6-18	32	32239	28030	4209	1	4209	•
A62122	KW	8-18	7-20	6-18	32	13.81			1	13.81	



5009100000

Bill Date:

7-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

1353 W ECHO DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
543.01	543.01	557.75	557.75

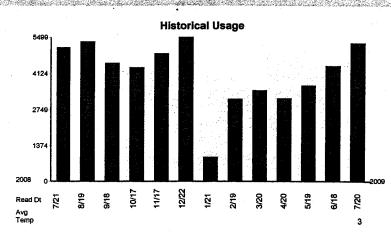
Payment: \$543.01 on 06/30/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 06-19 - 07-20 Customer Charge Billing Demand Charge per kW 15 @\$10.71 Delivery Charge kWh 5,267 @\$0.003254 Base Power Supply Charge 5,267 @\$0.067062 PPFAC kWh 5,267 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 1,975 @ \$0.000583 DSM Surcharge kWh 3,292 @ \$0.000768 Arizona State Sales Tax County Sales Tax ACC Assessment Total Electric Service Charges

15.50 160.65 17.14 353.22 55.64 CR 31.60 1.15 2.53 29.50 1.32 0.78 557.75



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	
A58712	KWH	8-18	7-20	6-18	32	37975	32708	5267	1	5267	٠
A58712	KW	8-18	7-20	6-18	32	15.41			1	15.41	



6689610000

Bill Date:

7-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

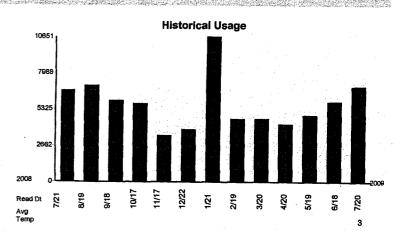
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
715.21	715.21	733.64	733.64

Payment: \$715.21 on 06/30/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 06-19 - 07-20 Customer Charge 15.50 Billing Demand Charge per kW 20 @\$10.71 214.20 Delivery Charge kWh 6,958 @\$0.003254 22.64 Base Power Supply Charge 6,958 @\$0.067062 466.62 PPFAC kWh 6,958 @ \$-0.010564 73.50 CR ACC [1] Renewable Energy Standard & Tariff 41.75 DSM Surcharge kWh 2,609 @ \$0.000583 1.52 DSM Surcharge kWh 4,349 @ \$0.000768 3.34 Arizona State Sales Tax 38.81 County Sales Tax 1.73 ACC Assessment 1.03 Total Electric Service Charges 733.64



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	8-18	7-20	6-18	32	3029	96071	6958	1	6958
93659	KW	8-18	7-20	6-18	32	20.33			1	20.33



7956000000

Bill Date:

7-21-2009

Customer Name:

JOSHUA VALLEY UTILITY

Service Address:

782 W MIDDLE POINT DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
501.82	501.82	534.65	534.65

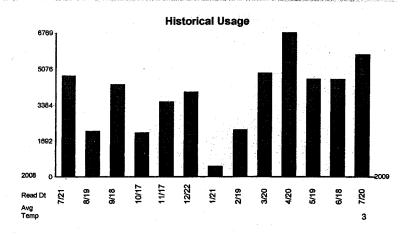
8-03-2009	\$534.65
DUE DATE	AMOUNT DUE

Payment: \$501.82 on 06/30/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 06-19 - 07-20 Customer Charge 15.50 107.10 Billing Demand Charge per kW 10 @\$10.71 Delivery Charge kWh 5,745 @\$0.003254 18.69 Base Power Supply Charge 5,745 @\$0.067062 385.27 PPFAC kWh 5,745 @ \$-0.010564 60.69 CR ACC [1] Renewable Energy Standard & Tariff 34.47 DSM Surcharge kWh 2,154 @ \$0.000583 1.26 DSM Surcharge kWh 3,591 @ \$0.000768 2.76 Arizona State Sales Tax 28.28 County Sales Tax 1.26 ACC Assessment 0.75 **Total Electric Service Charges** 534.65



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	ATIZONA	Corporation	Commission

Met	er	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
9456	50	KWH	8-18	7-20	6-18	32	2434	96689	5745	1	5745
9456	50	KW	8-18	7-20	6-18	32	9.87			1	9.87



0214100000

Bill Date:

7-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
251.89	251.89	329.68	329.68

DUE DATE	AMOUNT DUE
8-03-2009	\$329.68

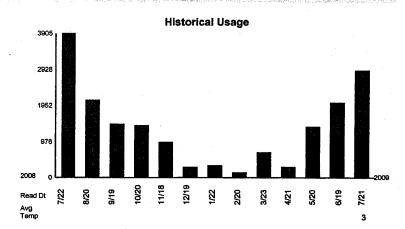
Payment: \$251.89 on 06/30/2009 - Thank You!

Effective July 1, 2009, the DSM Surcharge has increased from \$0.000583 to \$0.000768 per kWh, excluding C.A.R.E.S. participants.

45

SGS-10 Small General Service (Service No. 0214100272)

/ - 명취 대통령 사고 교통 등 경험을 보냈습니다. (Bartier State Control of Control o	· 阿尔特· · 以为"数数",如此对于	
Electric Charges for Period 06-20 - 07-21		
Customer Charge	12.00	
Delivery Charge for 1st 400 kWh 400 @\$0.022449	8.98	
Delivery Charge for Remaining kWh 2,504 @\$0.032463	81.29	
Base Power Supply Charge 2,904 @\$0.075738	219.94	
PPFAC kWh 2,904 @ \$-0.010564	30.68 CR	
ACC [1] Renewable Energy Standard & Tariff	17.42	
DSM Surcharge kWh 998 @ \$0.000583	0.58	
DSM Surcharge kWh 1,906 @ \$0.000768	1.46	
Arizona State Sales Tax	17.44	
County Sales Tax	0.78	
ACC Assessment	0.47	
Total Electric Service Charges	329.68	
<u> </u>		



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A24512	KWH	8-19	7-21	6-19	32	31787	28883	2904	1	2904
A24512	KW	8-19	7-21	6-19	32	10.10			1	10.10



7258600000

Bill Date:

6-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

7-02-2009	\$30.82
DUE DATE	AMOUNT DUE

Payment: \$31.86 on 05/29/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 05-21 - 06-19 Historical Usage Customer Charge 12.00 Delivery Charge for 1st 400 kWh 165 @\$0.022449 3.70 Base Power Supply Charge 165 @\$0.075738 12.50 PPFAC kWh 61 @ \$0.014746 0.90 PPFAC kWh 105 @ \$-0.010564 1.11 CR ACC [1] Renewable Energy Standard & Tariff 0.99 DSM Surcharge kWh 165 @ \$0.000583 0.10 Arizona State Sales Tax 1.63 County Sales Tax 0.07 ACC Assessment 0.04 Total Electric Service Charges 30.82 2008 n [1] Arizona Corporation Commission 11/18 12/19 020 Read Dt & 77.52 8/20 72 220 3/23 4/21 5/20 Avg Temp

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
AMRS-106947	KWH	7-21	6-19	5-20	30	2057	1892	165	1	165

PZ 6-25-09



2009100000

Bill Date:

6-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

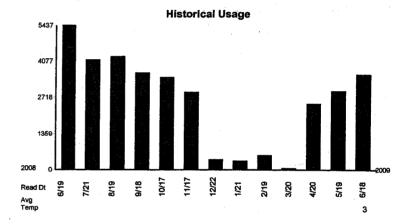
MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
7-01-2009	\$465.72

Payment: \$462.16 on 05/29/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 05-20 - 06-18	
Customer Charge	15.50
Billing Demand Charge per kW 14 @\$10.71	149.94
Delivery Charge kWh 3,582 @\$0.003254	11.66
Base Power Supply Charge 3,582 @\$0.067062	240.22
PPFAC kWh 1,433 @ \$0.014746	21.13
PPFAC kWh 2,149 @ \$-0.010564	22.70 CR
ACC [1] Renewable Energy Standard & Tariff	21.49
DSM Surcharge kWh 3,582 @ \$0.000583	2.09
Arizona State Sales Tax	24.63
County Sales Tax	1.10
ACC Assessment	0.66
Total Electric Service Charges	465.72



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A62122	KWH	7-20	6-18	5-19	30	28030	24448	3582	1	3582
A62122	KW	7-20	6-18	5-19	30	13.88			1	13.88



5009100000

Bill Date:

6-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
7-01-2009	\$543.01

Payment: \$541.22 on 05/29/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 05-20 - 06-18				CD CORRE	(#####################################		52950F0F	WEST TO	68.55% (S	27/6/30	833
Customer Charge	15.50			His	torical (Jsage					
Billing Demand Charge per kW 15 @\$10.71	160.65	5499									
Delivery Charge kWh 4,396 @\$0.003254	14.30				#						
Base Power Supply Charge 4,396 @\$0.067062	294.80	4124		S						_	
PPFAC kWh 1,758 @ \$0.014746	25.92	4124									
PPFAC kWh 2,638 @ \$-0.010564	27.87 CR										
ACC [1] Renewable Energy Standard & Tariff	26.38	2749									
DSM Surcharge kWh 4,396 @ \$0.000583	2.56										
Arizona State Sales Tax	28.73										
County Sales Tax	1.28	1374									
ACC Assessment	0.76										
Total Electric Service Charges	543.01	2008 0									-20
[1] Arizona Corporation Commission		Read Dt 50	8/19	10/17	11/17	1/21	2/19	3/20	4/20	6/18	
7		Temp								3	

	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	
	A58712	KWH	7-20	6-18	5-19	30	32708	28312	4396	1	4396	
Š	A58712	KW	7-20	6-18	<i>5</i> -19	30	15.46			1	15.46	



6689610000

Bill Date:

6-19-2009

Customer Name: JOSHUA VALLEY UTILITY

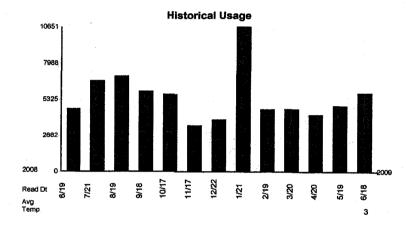
Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

Payment: \$713.21 on 05/29/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 05-20 - 06-18	C. C. (1004) (2004) (1004) (1004) (2004) (1004) (2004) (2004) (1004)
Customer Charge	15.50
Billing Demand Charge per kW 20 @\$10.71	214.20
Delivery Charge kWh 5,820 @\$0.003254	18.94
Base Power Supply Charge 5,820 @\$0.067062	390.30
PPFAC kWh 2,328 @ \$0.014746	34.33
PPFAC kWh 3,492 @ \$-0.010564	36.89 CR
ACC [1] Renewable Energy Standard & Tariff	34.92
DSM Surcharge kWh 5,820 @ \$0.000583	3.39
Arizona State Sales Tax	37.83
County Sales Tax	1.69
ACC Assessment	1.00
Total Electric Service Charges	715.21
[1] Animone Communities Committee	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	7-20	6-18	5-19	30	96071	90251	5820	1	5820
93659	KW	7-20	6-18	5-19	30	20.30			1	20.30



0214100000

Bill Date:

6-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

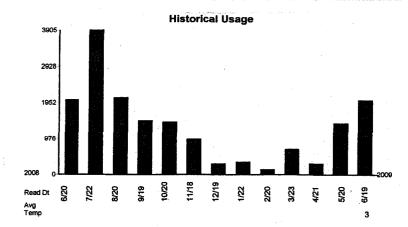
198.38	198.38	251.89	251.89
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
7-02-2009	\$251.89

Payment: \$198.38 on 05/29/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 05-21 - 06-19 Customer Charge 12.00 Delivery Charge for 1st 400 kWh 400 @\$0.022449 8.98 Delivery Charge for Remaining kWh 1,623 @\$0.032463 52.69 Base Power Supply Charge 2,023 @\$0.075738 153.22 PPFAC kWh 742 @ \$0.014746 10.94 PPFAC kWh 1,281 @ \$-0.010564 13.53 CR ACC [1] Renewable Energy Standard & Tariff 12.14 DSM Surcharge kWh 2,023 @ \$0.000583 1.18 Arizona State Sales Tax 13.33 County Sales Tax 0.59 ACC Assessment 0.35 Total Electric Service Charges 251.89



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	
A24512	KWH	7-21	6-19	5-20	30	28883	26860	2023	1	2023	•
A24512	KW	7-21	6-19	5-20	30	10.10			1	10.10	

ÚniSourceEnergy

Account:

7956000000

Bill Date:

6-19-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

782 W MIDDLE POINT DR

MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
7-01-2009	\$501.82

Payment: \$577.21 on 05/29/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 05-20 - 06-18 Customer Charge Billing Demand Charge per kW 10 @\$10.71

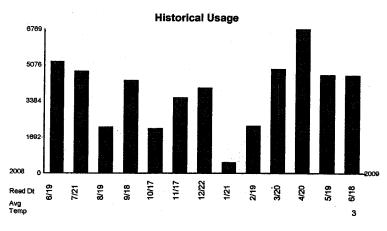
Delivery Charge kWh 4,588 @\$0.003254 Base Power Supply Charge 4,588 @\$0.067062 PPFAC kWh 1,835 @ \$0.014746

PPFAC kWh 2,753 @ \$-0.010564 ACC [1] Renewable Energy Standard & Tariff DSM Surcharge kWh 4,588 @ \$0.000583

Arizona State Sales Tax County Sales Tax

ACC Assessment Total Electric Service Charges

15.50 107.10 14.93 307.68 27.06 29.08 27.53 2.67 26.55 1.18 0.70 501.82	CF



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	7-20	6-18	5-19	30	96689	92101	4588	1	4588
94560	KW	7-20	6-18	5-19	30	9.82			1	9.82



[1] Arizona Corporation Commission

Account:

7258600000

Bill Date:

5-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN **MEADVIEW AZ 86444**

244.27	

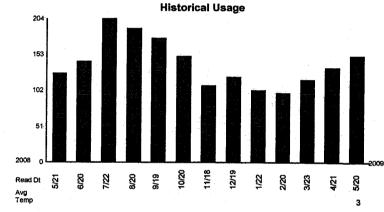
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
29.70	29.70	31.86	31.86

DUE DATE AMOUNT DUE 6-02-2009 \$31.86

Payment: \$29.70 on 05/01/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 04-22 - 05-20 **Customer Charge** 12.00 Delivery Charge for 1st 400 kWh 151 @\$0.022449 3.39 Base Power Supply Charge 151 @\$0.075738 11.44 PPFAC kWh 151 @ \$0.014746 2.23 ACC [1] Renewable Energy Standard & Tariff 0.91 DSM Surcharge kWh 151 @ \$0.000583 0.09 Arizona State Sales Tax 1.68 County Sales Tax 0.08 ACC Assessment 0.04 **Total Electric Service Charges** 31.86



1

Unit of Next Current Prior Current - Prior = Reading Meter Days x Mulitiplier = Usage Measure Read Date Read Date Read Date Reading Reading Difference KWH AMRS-106947 6-19 5-20 4-21 29 1892 1741 151 151



1] Arizona Corporation Commission

Account:

2009100000

Bill Date:

5-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

MEADVIEW AZ 86444

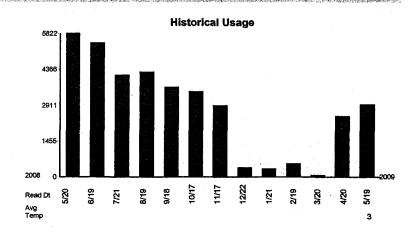
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
403.50	403.50	462.16	462.16

DUE DATE	AMOUNT DUE
6-01-2009	\$462.16

Payment: \$403.50 on 05/01/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 04-21 - 05-19 Customer Charge 15.50 Billing Demand Charge per kW 14 @\$10.71 149.94 Delivery Charge kWh 2,952 @\$0.003254 9.61 Base Power Supply Charge 2,952 @\$0.067062 197.97 PFAC kWh 2,952 @ \$0.014746 43.53 ACC [1] Renewable Energy Standard & Tariff 17.71 DSM Surcharge kWh 2,952 @ \$0.000583 1.72 Arizona State Sales Tax 24.44 County Sales Tax 1.09 ACC Assessment 0.65 Total Electric Service Charges 462.16



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•	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand	•
	A62122	KWH	6-18	5-19	4-20	29	24448	21496	2952	1	2952	•
	A62122	KW	6-18	5-19	4-20	29	13.87				13.87	



5009100000

Bill Date:

5-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

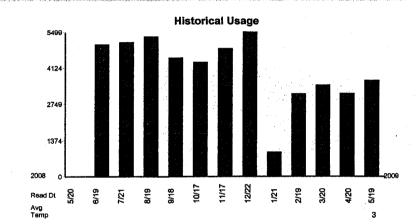
revious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
493.34	493.34	541.22	541.22

DUE DATE	AMOUNT DUE
6-02-2009	\$541.22

Payment: \$493.34 on 05/01/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 04-21 - 05-19 Customer Charge 15.50 Billing Demand Charge per kW 15 @\$10.71 160.65 Delivery Charge kWh 3,649 @\$0.003254 11.87 Base Power Supply Charge 3,649 @\$0.067062 244.71 PPFAC kWh 3,649 @ \$0.014746 53.81 CC [1] Renewable Energy Standard & Tariff 21.89 OSM Surcharge kWh 3,649 @ \$0.000583 2.13 Arizona State Sales Tax 28.63 County Sales Tax 1.28 CC Assessment 0.75 541.22 otal Electric Service Charges



,										
Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A58712	KWH	6-18	5-19	4-20	29	28312	24663	3649	1	3649
A58712	KW	6-18	5-19	4-20	29	15.46			1	15.46



6689610000

Bill Date:

5-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

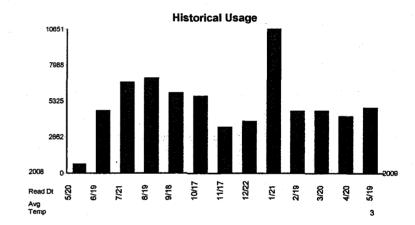
revious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
649.78	649.78	713.21	713.21

DUE DATE	AMOUNT DUE	
6-02-2009	\$713.21	

Payment: \$649.78 on 05/01/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

lectric Charges for Period 04-21 - 05-19 Customer Charge 15.50 illing Demand Charge per kW 20 @\$10.71 214.20 Delivery Charge kWh 4,835 @\$0.003254 15.73 base Power Supply Charge 4,835 @\$0.067062 324.24 PFAC kWh 4,835 @ \$0.014746 71.30 ACC [1] Renewable Energy Standard & Tariff 29.01 SM Surcharge kWh 4,835 @ \$0.000583 2.82 rizona State Sales Tax 37.73 county Sales Tax 1.68 ACC Assessment 1.00 otal Electric Service Charges 713.21



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	6-18	5-19	4-20	29	90251	85416	4835	1	4835
93659	KW	6-18	5-19	4-20	29	20.39			1 .	20.39



0214100000

Bill Date:

5-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

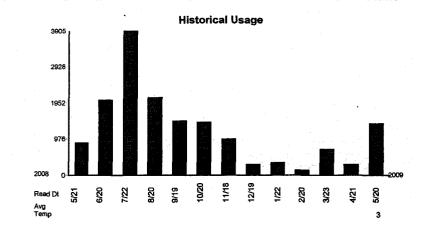
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
48.69	48.69	198.38	198.38

DUE DATE	AMOUNT DUE
6-02-2009	\$198.38

Payment: \$48.69 on 05/01/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 04-22 - 05-20 Customer Charge 12.00 Delivery Charge for 1st 400 kWh 400 @\$0.022449 8.98 Delivery Charge for Remaining kWh 983 @\$0.032463 31.91 Base Power Supply Charge 1,383 @\$0.075738 104.75 PPFAC kWh 1,383 @ \$0.014746 20.39 ACC [1] Renewable Energy Standard & Tariff 8.30 OSM Surcharge kWh 1,383 @ \$0.000583 0.81 Arizona State Sales Tax 10.49 0.47 County Sales Tax ACC Assessment 0.28 Total Electric Service Charges 198.38



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A24512	KWH	6-19	5-20	4-21	29	26860	25477	1383	1	1383
A24512	KW	6-19	5-20	4-21	29	10.10			1	10.10



7956000000

Bill Date:

5-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

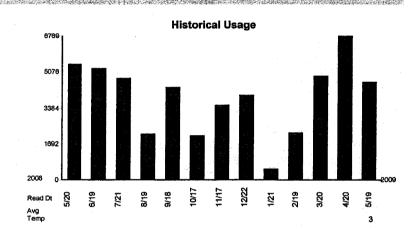
787.58	787.58	577.21	577.21
revious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
6-01-2009	\$577.21

Payment: \$787.58 on 05/01/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 04-21 - 05-19	
Customer Charge	15.50
filling Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 4,604 @\$0.003254	14.98
ase Power Supply Charge 4,604 @\$0.067062	308.75
PFAC kWh 4,604 @ \$0.014746	67.89
CC [1] Renewable Energy Standard & Tariff	27.62
PSM Surcharge kWh 4,604 @ \$0.000583	2.68
Arizona State Sales Tax	30.53
ounty Sales Tax	. 1.36
ACC Assessment	0.80
otal Electric Service Charges	577.21



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	6-18	5-19	4-20	29	92101	87497	4604	1	4604
94560	KW	6-18	5-19	4-20	29	9.90			1	9.90



Account:

7258600000

Bill Date:

4-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN SILVER CREEK LN A7 86444

MEADVIEW AZ 86444

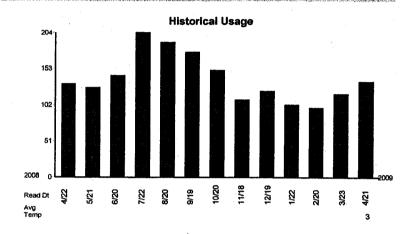
DUE DATE AMOUNT DUE \$29.70 5-04-2009 PL 4-28-09

24-5751

Payment: \$27.55 on 04/02/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 03-24 - 04-21 Customer Charge 12.00 Delivery Charge for 1st 400 kWh 134 @\$0.022449 3.01 Base Power Supply Charge 134 @\$0.075738 10.15 PPFAC kWh 134 @ \$0.014746 1.98 ACC [1] Renewable Energy Standard & Tariff 0.80 DSM Surcharge kWh 134 @ \$0.000583 0.08 Arizona State Sales Tax 1.57 County Sales Tax 0.07 ACC Assessment 0.04 **Total Electric Service Charges** 29.70



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
AMRS-106947	KWH	5-20	4-21	3-23	29	1741	1607	134	1.	134



2009100000

Bill Date:

4-21-2009

Customer Name: JOSHUA VALLEY UTILITY

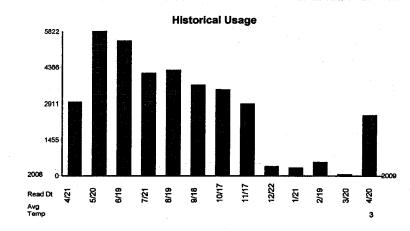
Service Address: 1485 W CAMPANILE DR **MEADVIEW AZ 86444**

DUE DATE	AMOUNT DUE

Payment: \$33.50 on 04/02/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 03-21 - 04-20	Commence that the second section is a second
Customer Charge	15.50
Billing Demand Charge per kW 13 @\$10.71	139.23
Delivery Charge kWh 2,465 @\$0.003254	8.02
Base Power Supply Charge 2,465 @\$0.067062	165.31
PPFAC kWh 2,465 @ \$0.014746	36.35
ACC [1] Renewable Energy Standard & Tariff	14.79
DSM Surcharge kWh 2,465 @ \$0.000583	1.44
Arizona State Sales Tax	21.35
County Sales Tax	0.95
ACC Assessment	0.56
Total Electric Service Charges	403.50



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A62122	KWH	5-19	4-20	3-20	31	21496	19031	2465	1	2465
A62122	KW	5-19	4-20	3-20	31	12.98			1	12.98



Account:

5009100000

Bill Date:

4-21-2009

Customer Name: JOSHUA VALLEY UTILITY

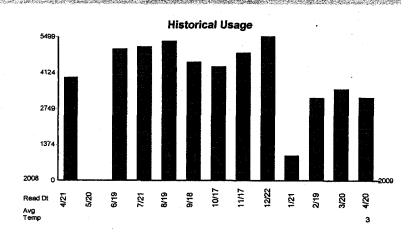
Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

Payment: \$523.63 on 04/02/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362).

Electric Charges for Period 03-21 - 04-20	
Customer Charge	15.50
Billing Demand Charge per kW 15 @\$10.71	160.65
Delivery Charge kWh 3,156 @\$0.003254	10.27
Base Power Supply Charge 3,156 @\$0.067062	211.65
PPFAC kWh 3,156 @ \$0.014746	46.54
ACC [1] Renewable Energy Standard & Tariff	18.94
DSM Surcharge kWh 3,156 @ \$0.000583	1.84
Arizona State Sales Tax	26.10
County Sales Tax	1.16
ACC Assessment	0.69
Total Electric Service Charges	493.34



	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
_	A58712	KWH	5-19	4-20	3-20	31	24663	21507	3156	1	3156
	A 58712	ĸw	5-10	4-20	3-20	31	15.46				15 46



Account:

6689610000

Bill Date:

4-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

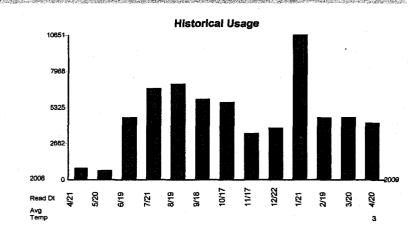
MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
5-04-2009	\$649.78

Payment: \$689.41 on 04/02/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

15.50
214.20
13.61
280.45
61.67
25.09
2.44
34.38
1.53
0.91
649.78



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	5-19	4-20	3-20	31	85416	81234	4182	1	4182
93659	KW	5-19	4-20	3-20	31	20.37			1	20.37



0214100000

Bill Date:

4-23-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

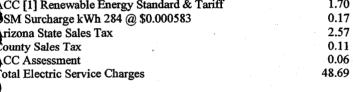
MEADVIEW AZ 86444

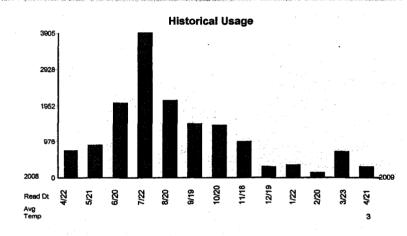
5-05-2009	\$48.69
DUE DATE	AMOUNT DUE

Payment: \$102.54 on 04/02/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 03-24 - 04-21	
ustomer Charge	12.00
Pelivery Charge for 1st 400 kWh 284 @\$0.022449	6.38
Base Power Supply Charge 284 @\$0.075738	21.51
PFAC kWh 284 @ \$0.014746	4.19
ACC [1] Renewable Energy Standard & Tariff	1.70
SM Surcharge kWh 284 @ \$0.000583	0.17
Arizona State Sales Tax	2.57
County Sales Tax	0.11
CC Assessment	0.06
Total Electric Service Charges	48.69





	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
ø	A24512	KWH	5-20	4-21	3-23	29	25477	25193	284	1	284
Š	A24512	KW	5-20	4-21	3-23	29	10.10			1	10.10



Account:

7956000000

Bill Date:

4-21-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

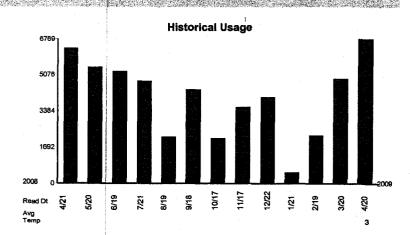
603.46	603.46	787.58	787.58
revious Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
5-04-2009	\$787.58

Payment: \$603.46 on 04/02/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

And the state of t	var siden i Palesti a i soat a debel
Electric Charges for Period 03-21 - 04-20	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 6,769 @\$0.003254	22.03
Base Power Supply Charge 6,769 @\$0.067062	453.94
PPFAC kWh 6,769 @ \$0.014746	99.82
ACC [1] Renewable Energy Standard & Tariff	40.61
DSM Surcharge kWh 6,769 @ \$0.000583	3.95
Arizona State Sales Tax	41.67
County Sales Tax	1.86
ACC Assessment	1.10
Total Electric Service Charges	787.58



1	Arizona	Corporation	Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	5-19	4-20	3-20	31	87497	80728	6769	1	6769
94560	KW	5-19	4-20	3-20	31	9.94			1	9.94



7258600000

Bill Date:

3-25-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

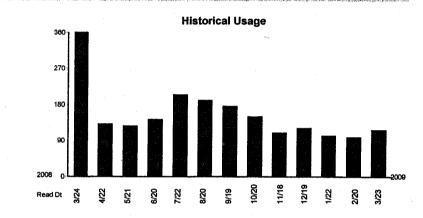
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
25.14	25.14	27.55	27.55

4-06-2009	\$27.55
DUE DATE	AMOUNT DUE

Payment: \$25.14 on 03/04/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

Electric Charges for Period 02-21 - 03-23	CONTRACTOR
Customer Charge	12.00
Delivery Charge for 1st 400 kWh 117 @\$0.022449	2.63
Base Power Supply Charge 117 @\$0.075738	8.86
PPFAC kWh 117 @ \$0.014746	1.73
ACC [1] Renewable Energy Standard & Tariff	0.70
DSM Surcharge kWh 117 @ \$0.000583	0.07
Arizona State Sales Tax	1.46
County Sales Tax	0.06
ACC Assessment	0.04
Total Electric Service Charges	27.55



[1] Arizona Corporation Commission

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	Meter	Unit of Measure	Next Read_Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
Ū	AMRS-106947	KWH	4-21	3-23	2-20	31	1607	1490	117	1	117

PL 3-35-69 V+ 5925



2009100000

Bill Date:

3-24-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1485 W CAMPANILE DR

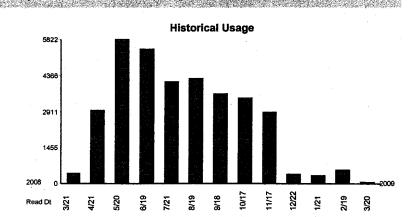
MEADVIEW AZ 86444

130.87	130.87	33.50	33.50
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

Payment: \$130.87 on 03/02/2009 - Thank You!

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 02-20 - 03-20	
Customer Charge	15.50
Billing Demand Charge per kW 1 @\$10.71	10.71
Delivery Charge kWh 59 @\$0.003254	0.19
Base Power Supply Charge 59 @\$0.067062	3.96
PPFAC kWh 59 @ \$0.014746	0.87
ACC [1] Renewable Energy Standard & Tariff	0.35
DSM Surcharge kWh 59 @ \$0.000583	0.03
Arizona State Sales Tax	1.77
County Sales Tax	0.08
ACC Assessment	0.04
Total Electric Service Charges	33.50
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[1] Arizona Corporation Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A62122	KWH	4-20	3-20	2-19	29	19031	18972	59	1	59
A62122	KW	4-20	3-20	2-19	29	0.66			1	0.66

Pd 3-30-09 V#5921



UniSourceEnergy **SERVICES**

Account:

5009100000

Bill Date:

3-23-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

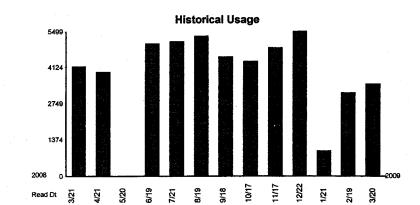
491.68	491 68	523.63	523.63
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
4-02-2009	\$523.63

Payment: \$491.68 on 03/02/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 02-20 - 03-20	
Customer Charge	15.50
Billing Demand Charge per kW 15 @\$10.71	160.65
Delivery Charge kWh 3,468 @\$0.003254	11.28
Base Power Supply Charge 3,468 @\$0.067062	232.57
PPFAC kWh 3,468 @ \$0.014746	51.14
ACC [1] Renewable Energy Standard & Tariff	20.81
DSM Surcharge kWh 3,468 @ \$0.000583	2.02
Arizona State Sales Tax	27.70
County Sales Tax	1.23
ACC Assessment	0.73
Total Electric Service Charges	523.63



IV	eter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A.S	8712	KWH	4-20	3-20	2-19	29	21507	18039	3468	1	3468
A.	8712	KW	4-20	3-20	2-19	29	15.42		•	1	15.42



6689610000

Bill Date:

3-24-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

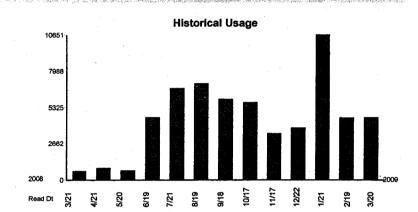
687.46	687.46	689.41	689.41
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
4-06-2009	\$689.41

Payment: \$687.46 on 03/02/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

A SPICE AND ADDRESS OF THE PROPERTY OF THE PRO	an kandaran dakabe sebuah bahil di Keberata
Electric Charges for Period 02-20 - 03-20	
Customer Charge	15.50
Billing Demand Charge per kW 20 @\$10.71	214.20
Delivery Charge kWh 4,590 @\$0.003254	14.94
Base Power Supply Charge 4,590 @\$0.067062	307.81
PPFAC kWh 4,590 @ \$0.014746	67.68
ACC [1] Renewable Energy Standard & Tariff	27.54
DSM Surcharge kWh 4,590 @ \$0.000583	2.68
Arizona State Sales Tax	36.47
County Sales Tax	1.63
ACC Assessment	0.96
Total Electric Service Charges	689.41



•		_									
	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
<u> </u>	93659	KWH	4-20	3-20	2-19	29	81234	76644	4590	1	4590
	93659	KW	4-20	3-20	2-19	29	20.36			1	20.36



7956000000

Bill Date:

3-23-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

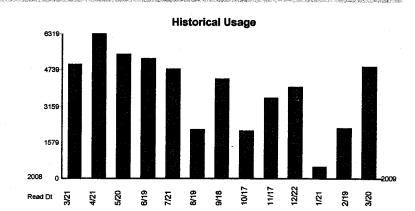
782 W MIDDLE POINT DR

MEADVIEW AZ 86444

Payment: \$344.87 on 03/02/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 02-20 - 03-20	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 4,874 @\$0.003254	15.86
Base Power Supply Charge 4,874 @\$0.067062	326.86
PPFAC kWh 4,874 @ \$0.014746	71.87
ACC [1] Renewable Energy Standard & Tariff	29.24
DSM Surcharge kWh 4,874 @ \$0.000583	2.84
Arizona State Sales Tax	31.92
County Sales Tax	1.42
ACC Assessment	0.85
Total Electric Service Charges	603.46



[1] Arizona Corporat	ion Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	4-20	3-20	2-19	29	80728	75854	4874	1	4874
94560	KW	4-20	3-20	2-19	29	10.17			1 ·	10.17



0214100000

Bill Date:

2-23-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

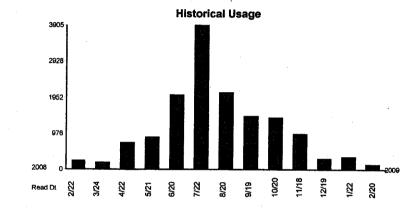
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
53.31	53.31	29.45	29.45

DUE DATE	AMOUNT DUE
3-05-2009	\$29.45

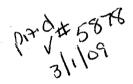
Payment: \$53.31 on 02/05/2009 - Thank You!

SGS-10 Small General Service (Service No. 0214100272)

Electric Charges for Period 01-23 - 02-20	
Customer Charge	12.00
Delivery Charge for 1st 400 kWh 132 @\$0.022449	2.96
Base Power Supply Charge 132 @\$0.075738	10.00
PPFAC kWh 132 @ \$0.014746	1.95
ACC [1] Renewable Energy Standard & Tariff	0.79
DSM Surcharge kWh 132 @ \$0.000583	0.08
Arizona State Sales Tax	1.56
County Sales Tax	0.07
ACC Assessment	0.04
Total Electric Service Charges	29.45



_											
	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
	A24512	KWH	3-23	2-20	1-22	29	24508	24376	132	1	132
	A24512	KW	3-23	2-20	1-22	29	10.10			. 1	10.10





Account:

6689610000

Bill Date:

2-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

1090 W MIDDLE POINT DR

MEADVIEW AZ 86444

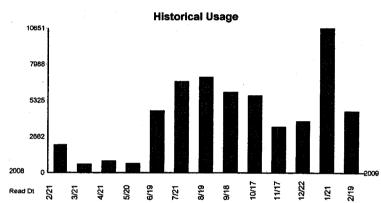
	84 - 10 € 164 0 Me/Sapt 2 (2011)	<u> </u>	= Current Balance
1,883.16	1,883.16	687.46	687.46

DUE DATE	AMOUNT DUE
3-04-2009	\$687.46

Payment: \$1,883.16 on 02/05/2009 - Thank You!

LGS - Large General Service (Service No. 6689610686)

Electric Charges for Period 01-22 - 02-19	
Customer Charge	15.50
Billing Demand Charge per kW 20 @\$10.71	214.20
Delivery Charge kWh 4,570 @\$0.003254	14.87
Base Power Supply Charge 4,570 @\$0.067062	306.47
PPFAC kWh 4,570 @ \$0.014746	67.39
ACC [1] Renewable Energy Standard & Tariff	27.42
DSM Surcharge kWh 4,570 @ \$0.000583	2.66
Arizona State Sales Tax	36.37
County Sales Tax	1.62
ACC Assessment	0 .96
Total Electric Service Charges	687.46
III Arizona Cornoration Commission	



'[1]	Arizona	Corporation	Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	3-20	2-19	1-21	29	76644	72074	4570	1	4570
93659	KW	3-20	2-19	1-21	29	20.40			1	20.40

PAID 5876



5009100000

Bill Date:

2-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

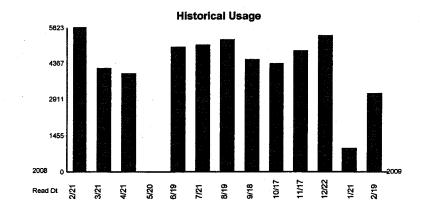
261.67	261.67	491.68	491.68
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

3-04-2009	\$491.68
DUE DATE	AMOUNT DUE

Payment: \$261.67 on 02/05/2009 - Thank You!

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 01-22 - 02-19	
Customer Charge	15.50
Billing Demand Charge per kW 15 @\$10.71	160.65
Delivery Charge kWh 3,139 @\$0.003254	10.21
Base Power Supply Charge 3,139 @\$0.067062	210.51
PPFAC kWh 3,139 @ \$0.014746	46.29
ACC [1] Renewable Energy Standard & Tariff	18.83
DSM Surcharge kWh 3,139 @ \$0.000583	1.83
Arizona State Sales Tax	26.01
County Sales Tax	1.16
ACC Assessment	0.69
Total Electric Service Charges	491.68



[1] Arizona Corporation Commission

	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
	A58712	KWH	3-20	2-19	1-21	29	18039	14900	3139	1	3139
ă	A58712	KW	2-19	1-22	1-21	1	15.34			1	15.34
7	A58712	KW	3-20	2-19	1-22	28	15.44			1	15.44

paid# 5876 2/27/09



Account:

7956000000

Bill Date:

2-20-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

782 W MIDDLE POINT DR

MEADVIEW AZ 86444

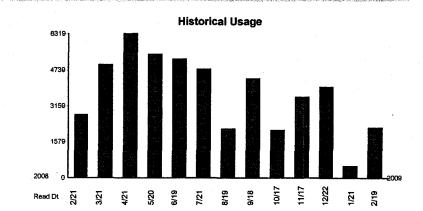
178.25	178.25	344.87	344.87
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
3-04-2009	\$344.87

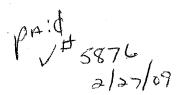
Payment: \$178.25 on 02/05/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

Electric Charges for Period 01-22 - 02-19	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 2,212 @\$0.003254	7.20
Base Power Supply Charge 2,212 @\$0.067062	148.34
PPFAC kWh 2,212 @ \$0.014746	32.62
ACC [1] Renewable Energy Standard & Tariff	13.27
DSM Surcharge kWh 2,212 @ \$0.000583	1.29
Arizona State Sales Tax	18.25
County Sales Tax	0.81
ACC Assessment	0.49
Total Electric Service Charges	344.87



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	3-20	2-19	1-21	29	75854	73642	2212	1	2212
94560	KW	3-20	2-19	1-21	29	10.20			1	10.20





Account:

7258600000

Bill Date:

2-24-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

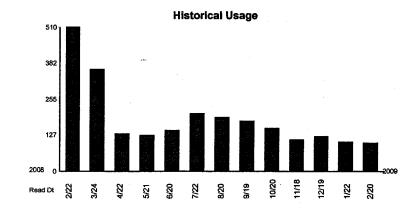
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
21.53	21.53	25.14	25.14

DUE DATE	AMOUNT DUE
3-09-2009	\$25.14

Payment: \$21.53 on 02/02/2009 - Thank You!

SGS-10 Small General Service (Service No. 7258600474)

	National Section Section Control Control
Electric Charges for Period 01-23 - 02-20	
Customer Charge	12.00
Delivery Charge for 1st 400 kWh 98 @\$0.022449	2.20
Base Power Supply Charge 98 @\$0.075738	7.42
PPFAC kWh 98 @ \$0.014746	1.45
ACC [1] Renewable Energy Standard & Tariff	0.59
DSM Surcharge kWh 98 @ \$0.000583	0.06
Arizona State Sales Tax	1.33
County Sales Tax	0.06
ACC Assessment	0.03
Total Electric Service Charges	25.14
_	



Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage
AMRS-106947	KWH	3-23	2-20	1-22	29	1490	1392	98	1	98



Account:

7258600000

Bill Date:

1-26-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 25 W SILVER CREEK LN

MEADVIEW AZ 86444

27 91	32.01	25.63	21 53
revious Baland	e - Payments/Credits	+ Charges/Debits	= Current Balance

DUE DATE	AMOUNT DUE
2-05-2009	\$21.53

Payment: \$27.91 on 01/05/2009 - Thank You!

Deposit Interest (Service No. 7258600472)

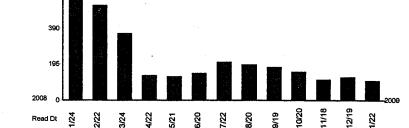
Deposit Interest Calculated

4.10 CR

J= 5841

SGS-10 Small General Service (Service No. 7258600474)

(35)(46)(4)
2.00
2.29
7.73
1.50
0.61
0.06
1.35
0.06
0.03
5.63



Historical Usage

IJ	Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage	
AMRS-106947	KWH	2-20	1-22	12-19	34	1392	1290	102	1	102	



Account:

2009100000

Bill Date:

1-23-2009

Customer Name.

Customer Name: JOSHUA VALLEY UTILITY

Service Address:

1485 W CAMPANILE DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
479.65	760.97	195.40	85.92 CR

DUE DATE	AMOUNT DUE
2-04-2009	

Payment: \$479.65 on 01/08/2009 - Thank You! This bill contains corrections totaling \$279.60CR.

Deposit Interest (Service No. 2009100359)

Deposit Interest Calculated Corrections

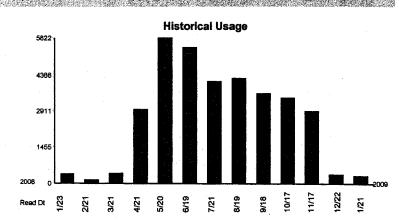
1.72 CR

279.60 CR

Pd 1-29-09 145342

LGS - Large General Service (Service No. 2009100360)

Electric Charges for Period 12-23 - 01-21	
Customer Charge	15.50
Billing Demand Charge per kW 13 @\$10.71	139.23
Delivery Charge kWh 323 @\$0.003254	1.05
Base Power Supply Charge 323 @\$0.067062	21.66
PPFAC kWh 323 @ \$0.014746	4.76
ACC [1] Renewable Energy Standard & Tariff	1.94
DSM Surcharge kWh 323 @ \$0.000583	0.19
Arizona State Sales Tax	10.33
County Sales Tax	0.46
ACC Assessment	0.28
Total Electric Service Charges	195.40
•	



,	[1]	Alizona	Corporation	Commission

	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
Ď	A62122	KWH	2-19	1-21	12-22	30	18429	18106	323	1	323
	A62122	KW	2-19	1-21	12-22	30	12.93			1	12.93

5009100000

Bill Date:

1-23-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1353 W ECHO DR

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
726.40	741.52	276.79	261.67

DUE DATE	AMOUNT DUE
2-04-2009	\$261.67

Payment: \$726.40 on 01/08/2009 - Thank You!

Deposit Interest: (Service No. 5009100363)

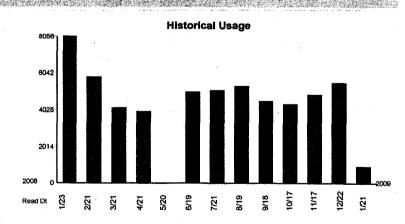
Deposit Interest Calculated

1] Arizona Corporation Commission

15.12 CR

LGS - Large General Service (Service No. 5009100362)

Electric Charges for Period 12-23 - 01-21	
Customer Charge	15.50
Billing Demand Charge per kW 15 @\$10.71	160.65
Delivery Charge kWh 927 @\$0.003254	3.02
Base Power Supply Charge 927 @\$0.067062	62.17
PPFAC kWh 927 @ \$0.014746	13.67
ACC [1] Renewable Energy Standard & Tariff	5.56
DSM Surcharge kWh 927 @ \$0.000583	0.54
Arizona State Sales Tax	14.64
County Sales Tax	0.65
ACC Assessment	0.39
Total Electric Service Charges	276.79



	Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	≃ Usage or Demand
	A58712	KWH	2-19	1-21	12-22	30	14900	13973	927	1	927
Š	A58712	KW	2-19	1-21	12-22	30	15.43			1	15.43



Account:

6689610000

Bill Date:

1-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 1090 W MIDDLE POINT DR

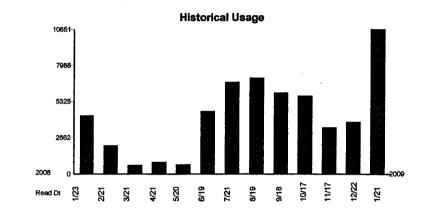
MEADVIEW AZ 86444

DUE DATE	AMOUNT DUE
2-03-2009	\$1,883.16

Payment: \$567.37 on 12/01/2008 - Thank You!

LGS - Large General Service (Service No. 6689610686)

15.50
214.20
12.38
255.17
56.11
18.98
2.22
32.22
1.44
0.85
609.07



1] Arizona Corporation Commission

Electric Charges for Period 12-23 - 01-21 Customer Charge 15.50 Billing Demand Charge per kW 20 @\$10.71 214.20 Delivery Charge kWh 10,651 @\$0.003254 34.66 Base Power Supply Charge 10,651 @\$0.067062 714.28 PPFAC kWh 10,651 @ \$0.014746 157.06 ACC [1] Renewable Energy Standard & Tariff 60.00 DSM Surcharge kWh 10,651 @ \$0.000583 6.21 Arizona State Sales Tax 67.40 County Sales Tax 3.00 1.78 ACC Assessment Total Electric Service Charges 1,274.09

[1] Arizona Corporation Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
93659	KWH	1-21	12-22	11-17	35	61423	57618	3805	1	3805
93659	KW	1-21	12-22	11-17	35	20.35			1	20.35
93659	KWH	2-19	1-21	12-22	30	72074	61423	10651	1	10651
93659	KW	2-19	1-21	12-22	30	20.40			1	20.40



Account:

.0214100000

Bill Date:

1-23-2009

Customer Name: JOSHUA VALLEY UTILITY

TOSHOIT TILLED TOTALLIT

Service Address:

20 E SILVER CREEK DR, WELL

MEADVIEW AZ 86444

Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
48.40	50.12	55.03	53.31

DUE DATE	AMOUNT DUE
2-04-2009	\$53.31

Payment: \$48.40 on 01/06/2009 - Thank You!

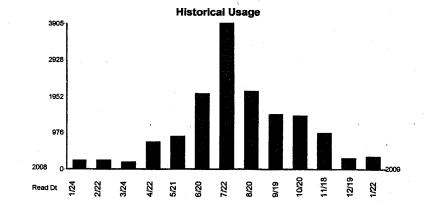
Deposit Interest (Service No. 0214100271)

Deposit Interest Calculated

1.72 CR

SGS-10 Small General Service (Service No. 0214100272)

	and the second
Electric Charges for Period 12-20 - 01-22	
Customer Charge	12.00
Delivery Charge for 1st 400 kWh 334 @\$0.022449	7.50
Base Power Supply Charge 334 @\$0.075738	25.30
PPFAC kWh 334 @ \$0.014746	4.93
ACC [1] Renewable Energy Standard & Tariff	2.00
DSM Surcharge kWh 334 @ \$0.000583	0.19
Arizona State Sales Tax	2.91
County Sales Tax	0.13
ACC Assessment	0.07
Total Electric Service Charges	55.03



[1]	Arizona	Corporation	Commission
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Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
A24512	KWH	2-20	1-22	12-19	34	24376	24042	334	1	334
A24512	KW	2-20	1-22	12-19	34	10.10			1	10.10



Account:

7956000000

Bill Date:

1-22-2009

Customer Name: JOSHUA VALLEY UTILITY

Service Address: 782 W MIDDLE POINT DR

MEADVIEW AZ 86444

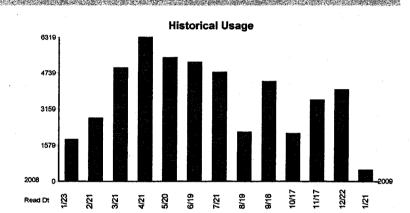
Previous Balance	- Payments/Credits	+ Charges/Debits	= Current Balance
513.13	513.13	178.25	178.25

DUE DATE	AMOUNT DUE
2-03-2009	\$178.25

Payment: \$513.13 on 01/08/2009 - Thank You!

LGS - Large General Service (Service No. 7956000411)

	California de la companione de la compan
Electric Charges for Period 12-23 - 01-21	
Customer Charge	15.50
Billing Demand Charge per kW 10 @\$10.71	107.10
Delivery Charge kWh 497 @\$0.003254	1.62
Base Power Supply Charge 497 @\$0.067062	33.33
PPFAC kWh 497 @ \$0.014746	· 7.33
ACC [1] Renewable Energy Standard & Tariff	2.98
DSM Surcharge kWh 497 @ \$0.000583	0.29
rizona State Sales Tax	9.43
County Sales Tax	0.42
ACC Assessment	0.25
Total Electric Service Charges	178.25
_	



1] Arizona Corporation Commission

Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Mulitiplier	= Usage or Demand
94560	KWH	2-19	1-21	12-22	30	73642	73145	497	1	497
94560	KW	2-19	1-21	12-22	30	10.36			1	10.36

Item 8 Repairs & Maintenance

9285642517

VIL CUMPANT, OCODERS, INC.

PAGE 03

2950 E. ANDY DEVINE AVE. KINGMAN, ARIZONA 86401 (928) 753-3363 or 753-5747 FAX (928) 753-9057

DATE	P.O. NUMBER	ACCOUNT NO.	INVOICE NO.	LOC	VEH	SALE REF	
03/17/09	•	45030	3052461	•	99	•	PAGE 1

JOSHUA VALLEY UTILITY CO.

D.D. BOX 247 MEADVIEW, AZ. 66444

TERMS:

INVOICE

PART	DESCRIPTION	UNITS PRICE AMOUNT
∂021 BOL	*** *THIS FUEL CONTAINS VISIBLE *** NON-TAXABLE USE ONLY - PENA *** *FEDERAL LAW PROHIBITS USE BULK DYED LS DSL 500PPM NA1993 70030 REL : 70030	LTY FOR TAXABLE USE IN ANY HIGHWAY VEHICLE OR ENGINE* ***
03 13 82 60 BOL	CA OIL SPILL FEE FED L U S T ARIZONA U/G TANK FUND FUEL SURCHARGE : 70030 REL : 70030 ARIZONA SALES TAX	1.000.00 .00119 1.19 1.000.00 .00190 1.90 1.000.00 .01000 10.00 1.00 17.90000 17.90

J-5951

YER SHALL PAY, TO SELLER ANY EXPENSE INCURRED IN PECOVERING POSSESSION OF SAID PROPERTY OR IN SOLLECTING ANY UNPAID BALANCE OF THE PURCHASE PRICE LUDING COURT COSTS AND A REASONABLE ATTORNEY'S SEE. BUYER ALSO AGREES TO PAY A SERVICE CHARGE 1-1/2% PER MONTH ON ALL PAST DUE ACCOUNTS.

GOODS RECEIVED			
BY:		PURCHASER	
RECEIVED PAYMENT	INV. TOTAL_		
,	OTHER		
	CHECK_		PAY THIS AMOUNT
	CASH		

Parts Invoice



BLAINE EQUIPMENT COMPANY, INC.

3540 N. 5th Street

North Las Vegas, NV 89032 702-399-2700 • Fax: 702-399-2772 645 Romeo Way Elko, NV 89801

775-777-7070 • Fax: 775-777-8070

Mailing Address P.O. Box 15125

Las Vegas, NV 89114-5125

S O L D T O	JOSHUA 1928-715 US	VALLEY UTI -4594	LITY C	PAGE 1 CASH CHG. OTHER X ACCT. NO	S H I P T	CASH CUS	ST L.V. 1	TAXABLE				
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specified month fol ate of 1	is herby acknowing purchase. 5% which is a	owledged. TER se are subject to an ANNUAL RA	handise and or labor MS: All accounts not a FINANCE CHARG TE of 18% applied to nents and/or credits.	paid by 10 th of E at a monthly	PARTS I	NONTAXBLI Axable Ontaxabli		43.61				
RECEIVED 8	r. 10491\$5 1	ACD R	ACA	DRAWER	PLEASE P	AY THIS TOT	TAL >	606.31				

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LIVE	RY ADDRE	ss:					
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	LOAD	DIRT C	FILL		7		1000
	LOAD	SAND	MASONARY				
_			CONCRETE		·	<u> </u>	
	LOAD	GRAVEL	PEA				
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	LOAD	ROCK	OVERSIZE		····	+	
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ner's mer d	account. Our ealgnetas, but	drivers will make every e t the Company assumes it	fort to place material when a responsibility for demage			ه اد معاورون	100 -
a, side	walks of inside	ie property line. Claime for this material was delivered	shortage will not be allowed L. Additional water, added to		GRAND	IOTAL	170.33
		ta strength. Any water add R ADDED ON JOB SI'	nd is at customer's own dail CE ARRIVE		7,	LEF	r.
		/	DRIVER:	71		Name of Street	

	C	ANYON RE	EDI-MIX		CR	-	18978 9				
Ī		Redi-Mix Cor	ncrete	DAT	E-6-4	1-0	9				
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*		MEADVIEW, AZ				· · · · · · · · · · · · · · · · · · ·					
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	RY ADDRE										
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2	LOAD	DIRT	A8 FILL		90		180				
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	LOAD	ROCK	1/2" - 1" LEACH								
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Canyon Contracting Services, Inc.

PO Box 501 Meadview, AZ 86444-0501 Todays Date

1/16/2009

CANYON *INVOICE*

Bill To				Job Site										
PO Box 24	lley Utility 17 , AZ 86444			Driftwood / M	eadview B	llvd								
					· · · · · · · · · · · · · · · · · · ·									
Contract Da	ate	CR-CS Numbe	r Paymen	t Due Date	Che	eck Numbe	r Custom	er Resale No.						
1/16/2009		19264	1/10	6/2009										
Serviced	Qty	Item	D	escription		U/M	Rate	Amount						
1/14/2009	2	AB	ABC Dirt 12 Yard	Load			90.00	180.00T						



PO Box 501 Meadview, AZ 86444 928-564-2300 Fax 928-564-2400

Subtotal	\$180.00
Sales Tax (5.85%)	\$10.53
Total	\$190.53
Payments/Credits	\$0.00
Balance Due	\$190.53

If you have any billing questions, please call Kathy at our billing number 928-564-2540.



PO Box 501 Meadview, AZ 86444 928-564-2300 Fax 928-564-2400

·		589191
customer's order no	o. phone	date 7-16-09
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KEPAIR ORDER

Performance Marine Center P.O. Box 125-250 E. Pueblo Dr. Meadview, AZ 86444

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JET PHINTING (928) 856-2200

Mailing: 2583 Thunderhead Dr. • Kingman, Arizona 86401 (928) 757-WELL (9355) • Fax: (928) 757-9377 BHC (928) 763-WELL (9353)

INVOKCE NO.

Office: 3375 Bank Street Kingman, Arizona 86409 enteettin tenallaamina oom

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				728-564-2617-3 JOB LOCATION
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ATTENTION	**		•	
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<u> </u>	Adapters	3200	640	
<u> </u>	Probe Holders	4,00	18 0	24
	Supplement 58 Sulderhead Dr		Arizon Maria	
<i>4 7</i>	10# 4 1328 757-WELL 193		928) 757-	3000000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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	A-1 WELL		1000	sales@alwellservice.com
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ali Equipme	nt and Material sold until paid for in	full. If pay	ments beco	ome who eviable dus outlines
delinquent,	we reserve the right to repossess sur	dn equipm	ent or mater	Tale The State of
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JOHN DEERE 0228575

08-20-09

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empire cat

SAFETY * RESPECT * INTEGRITY * TEAMWORK EXCELLENCE * STEWARDSHIP * ASTONISHMENT

AGMT/PSO/WO# EM - KINGMAN

INVOICE #

Customer order #

Customer#

Invoice Date

SOLD TO

MEADVIEW COMPANY LIMITED PO BOX 247 MEADVIEW AZ INITIAL SHIP TO

CNIC2

EMCO KINGMAN

86444-0247

PULLED

ORDERED BY: RON

		STIN D CARTER BOUT THIS INVOICE, PLEAS	S CALL THE K	INGMAN	
	EPARTMENT AT 928				
4	HL230CTT	*TOOTH, TWIN CNTRL	N S	11.79	47.16
6	HL230T	*TOOTH, TIGER	8	11.73	70.38
10	HL230DFP	*FLEX PIN	s #	2.24	22.40
		TOTAL PARTS			139.94
	•	STATE/COUNTY TAX			8.19
		CITY TAX			2.80

PLEGION

TERMS: Acceptance of goods or services constitutes acceptance of these terms and conditions, unless an Empire officer agrees to them in writing. Machine seles payments are due Net 10; all other Met 30. If payments are late, Customer shall pay a late charge of 1.5% of the invoice balance sech month until charges are paid in full, and Customer shall pay Empire all attorners' less and enforcement expenses. Empire disclaims (and Customer walves) all express or implied warranties (including merchantability and fitness for a particular purposs), except for written warranties (including merchantability and fitness for a particular purposs), except for written warranties (including merchantability and fitness for a particular purposs), except for written warranties issued to Customer. Empire shall not be tiable for any special, incidental, Indirect or consequently damages. Arizona law shall govern. Customer consents to jurisdiction and venue in Maricopa Country, Arizona. Empire's waiver of any breach is not a waiver of any subsequent breach. If any of these terms and conditions are unenforceable, the remaining terms and conditions shall remein in full force. Customer warrants that the invoiced goods or services will be used for business or agricultural purposes and not for personal, family or household burposes.

PAY THIS AMOUNT	150.93
AMOUNT OF CREDIT	-
PAST DUE APTER:	09-19-09

WORN CORES MUST BE RETURNED WITHIN 30 DAYS FOR REFUND CONSIDERATION

589205

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Parts Invoice



BLAINE EQUIPMENT COMPANY, INC.

3540 N. 5th Street

F-1137 Ver. 1049193

North Las Vegas, NV 89032 702-399-2700 • Fax: 702-399-2772 645 Romeo Way Elko, NV 89801

775-777-7070 • Fax: 775-777-8070

Mailing Address P.O. Box 15125

Las Vegas, NV 89114-5125

JOHN DEERE

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Receipt	of the above-o	described merchandise and or I owledged. TERMS: All accounts					680.29
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alance '	without deducti	ing current payments and/or cred	цф.	JULES 14	···		Centex
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DRAWER

04/14/2010 13:50

9285642517

Mailing: 2583 Thunderhead Dr. • Kingman, Arizona 86401 (928) 757-WELL (9355) • Fax: (928) 757-9377

BHC (928) 763-WELL (9355)

INVOICE NO: 1663

Office: 3375 Bank Street Kingman, Arizona 86409 sales@alwellservice.com

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PRESS P.O.						
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MISCELLANEOUS CHARGES

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650,00	TOTAL MATERIALS
96+02	TOTAL LABOR
16001	TOTAL MISCELLANEOUS
05.01	SUBTOTAL
38	TAX
43 OC	GRAND TOTAL

assume no responsibility as to condition of well water, casing or cave-ins, ate properly including landscaping, due to work done on pump or system. It done on an hourly basis unless otherwise stated. Equipment or derials sold only under Manufacturer's Warranty. We retain ownership of Equipment and Material sold until paid for in full. If payments become enquent, we reserve the right to repossess such equipment or materials fout further permission or opposition from customer. If necessary to price collection by Court Order or by collection agency, customer agrees and all expenses and reasonable attorney fees.

STOMER SIGNATURE

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Item 9 Outside Services

#9

Outside Services

-2009-

Mondriews Hardbote (11 pages)

305.90 Jaal 188·08 **FEB** 245.79 RPR 290.65 may 177-31 #JUN 380·25 **NY** 214·28 Det 219·92 now 375.90 Dec

2,398.08

7

Account Statement



Meadview Hardware

Account Number:
Balance:

0000055 \$219.92

P.O. Box 248 Meadview, AZ 86444 928-564-2990

Amount Enclosed:

Joshua Valley Water

P.O. Box 247 Meadview, AZ 86444 RJ 123-89

ease detach and enclose top portion with payment.

Account Summary

Summary Information

Account Number:
Name:

0000055

Joshua Valley Water

P.O. Box 247

Meadview, AZ 86444

Closing Date:

Credit Limit:

Credit Available:

Previous Balance:

New Charges: Credits / Payments:

Ordana raymonta.

New Balance:

11/30/2009

\$214.28 \$219.92

\$214.28

\$214,26

\$219,92

Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balànce Due
\$219.92	\$0.00	\$0.00	\$0.00	\$0.00	\$219.92

Account Receivable Activity

Invoice #	Date	Due Date	Details	Debit	Credit	Balance
TR-20481	10/5/2009	11/4/2009	Item: 357704 GRY WP 1G Outlet Box Item: 673657 FS PVC BLNK Box Cover	\$16.17		\$0.00
	11/2/2009		Payment received Thank You		\$16.17	
TR-20503	10/5/2009	11/4/2009	New Charge Item: 357332 GRY WP 1G BLNK Cover	\$2.95		\$0.00
	11/2/2009		Payment received – Thank You		\$2.95	
TR-20541	10/6/2009	11/5/2009	New Charge Item: 761306 MM 1"x25' Tape Measure	\$8.99		\$0.00
	11/2/2009		Payment received Thank You		\$8.99	
TR-20934	10/14/2009	11/13/2009	New Charge Item: 268766 Plug Refill Kit	\$2.95		\$0.00
	11/2/2009		Payment received - Thank You		\$2.95	
TR-20958	10/15/2009	11/14/2009	Item: 699514 6PK14x17WHT Terry Towel	\$5.07	of the state of th	\$0.00
	11/2/2009		Payment received — Thank You		\$5.07	
TR-21171	10/20/2009	11/19/2009	New Charge Item: 757583 MM 5GAL GP Hydra Oil Item: 825521 Rotel T GAL 30W Oil	\$78.41		\$0.00
	11/2/2009		Payment received Thank You		\$78.41	٠



Meadview Hardware

P.O. Box 248 Meadview, AZ 86444 928-564-2990

Joshua Valley Water

P.O. Box 247 Meadview, AZ 86444



Account Statement

Account Number: Balance:

0000055 \$375.90

Amount Enclosed:

I HERENI DRIBE NULLE VELLE UNITE REFER BEIDT DEM 1

Please detach and enclose top portion with payment.

Account Summary

Summary Information

Account Number:

Name:

0000055

Joshua Valley Water

P.O. Box 247

Meadview, AZ 86444

Closing Date:

Credit Limit:

Credit Available:

Previous Balance:

New Charges:

Credits / Payments:

\$375.9 \$219.9

12/30/200

New Balance:

\$375.9

Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
\$375.90	\$0.00	\$0.00	\$0.00	\$0.00	\$375.90

Account Receivable Activity

Invoice #	Date	Due Date	Details	Debit	Credit	Baland
TR-21729	10/31/2009	11/30/2009	New Charge Item: 825521 Rotel T GAL 30W Oil Item: 146886 12OZ HD Brake Fluid Item: 146886 12OZ HD Brake Fluid	\$22.94		\$0.0
	12/3/2009		Payment received – Thank You		\$22.94	
TR-21791	11/2/2009	12/2/2009	New Charge Item: 197830 126 12OZ RED MTL Primer	\$12.04		\$0.0
	12/3/2009		Payment received Thank You		\$12.04	
TR-21844	11/3/2009	12/3/2009	Item: 842727 MM 3"Coar Wire Wheel Item: 449850 2" Coar Cup Brush	\$12.68		\$0.0
	12/3/2009		Payment received Thank You		\$12.68	
TR-21852	11/3/2009	12/3/2009	New Charge Item: Hose Hose Item: 166165 11OZ Starting Fluid	\$8.75		\$0.0
	12/3/2009		Payment received – Thank You		\$8.75	
TR-21858	11/3/2009	12/3/2009	New Charge Item: 197855 128 12.5OZ GRAY Primer Item: 197855 128 12.5OZ GRAY Primer Item: 197855 128 12.5OZ GRAY Primer Item: 171116 6" Swiv Safety Hasp	\$22.08		\$0.0

Account Number: 0000055

Page 1 of

Meadview Market

110 F. Meadview Bl.

PO Box 248

Meadview, AZ 86444

Statement

	Customer Credit Limit
Joshua Valley Water	
	Authorized to charge:

Terms	Due Date	Amount Due
Due on receipt	1/30/2010	\$258.45

Date	İtem	Amount	Balance	
12/03/2009	Gas charged	71.00	334.84	1
12/09/2009	Gas charged	67.02	401.86	
12/14/2009	Cas charged	68.26 \$	470.12	
12/15/2009	Gas charged	48.92	519.0 1	
12/20/2009	Gas charged	60.00	379.0 1	
12/23/2009	Gas charged	71.10	650.1 4	1
12/26/2009	Gas charged	60.01	710.15	
12/30/2009	PMT	-501.86	208.29 -	-2018
01/03/2010	Gas charged	62.12	270.+1	
01/06/2010	Gas charged	72.00	3+2.41	Į
01/07/2010	Gas charged	38.54	380.95	
01/11/2010	Gas charged	55.00	1 35.95	
01/18/2010	Gas charged	65.00	500.95	
01/18/2010	Gas charged	72.00	572.95	
01/25/2010	Gas charged	50.00	622.95	
01/26/2010	Gas charged	78.08	701.03	
01/29/2010	Gas charged	60.02	761.05	
01/29/2010	PMT	-502.62	258.43	502.62
01/30/2010	Amount Due		258. 1 3	ļ

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail
meadvicwmarket@fronticrnet.net

Page 3

Meadview Market 110 F. Meadview Bl. PO Box 248

Meadview, AZ 86111

Statement

Authorized to charge:

Joshua Valley Water

Customer Credit Limit

 Terms
 Due Date
 Amount Due

 Due on receipt
 1/50/2010
 \$258.43

Date	ltcm	Amount	Belance
08/31/2009	Balance forward		237.33
09/01/2009	Gas charged	50.05	2 <i>87</i> .3 <i>8</i>
09/06/2009	Gas charged	67.00	354.38
09/08/2009	Gae charged	2.92	357.30
09/09/2009	Gas charged	25.00	382.30
09/10/2009	Gas charged	68.00	450,30
09/11/2009	Gas charged	40.00	490.30
09/16/2009	PMT	-490.30	0.00
09/17/2009	Gas charged	60.00	60,00
09/17/2009	Gas charged	65.01	125.01
09/19/2009	Gas charged	5.97	130.98
09/22/2009	Gas charged	57.22	188.20
09/24/2009	Gas charged	50.19	238.39
09/25/2009	Gae charged	67.00	305.3 <i>9</i>
09/30/2009	Gas charged	46.60 1	351.99
10/03/2009	Gas charged	30.00	381.99
10/05/2009	Gas charged	60.00	441.99
10/08/2009	Gas charged	52.00 J	493.99
10/14/2009	Gas charged	65.05	559.04
10/16/2009	Gascharged	50.00	609.04

Full Payment due with in 5 days of reciept. Late Payments may be assesed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-364-2290 E-mail
meadviewmarket@frontiernet.net

Page 1

110 E. Meadview Bl.

POBox 248

Meadview, AZ 86444

Joshua Valley Water

Statement

Customer Credit Limit

Authorized to charge:

Terms	Due Date	Amount Due
Due on receipt	1/50/2010	\$2 <i>58</i> . 4 5

Date]tem	Amount	Balance	İ
10/19/2009	Gas charged	35,00✔	644.04	1
10/22/2009	Gas charged	60.00	70 1 .04	
10/27/2009	Gas charged	64.00 🗸	768.0 1	
10/28/2009	Geo charged	50.00 €	818.04	
10/29/2009	Gao charged	(3.00)	821.04	1
11/04/2009	Gas charged	4.99	826.03	
11/04/2009	Gas charged	75.99	902.02	
11/05/2009	Gae charged	70.00	972.02	1
11/09/2009	Gas charged	2.68	974.70	•
11/11/2009	Gas charged	80,00	1,054.70	
11/12/2009	Gas charged	36.85	1,091.55	
11/13/2009	turkeys	40,00 \$	1,151.55	
11/15/2009	Gas charged	40.00	1,171.55	
11/18/2009	Gas charged	52.00	1,223.55	
11/19/2009	PMT	-762.28	+61.27	7624
11/22/2009	Gae charged	72.30	533.57	1
11/23/2009	Gas charged	56.32	589.89	
11/30/2009	Gas charged	55.00	6++.89	
11/30/2009	PMT	-436.60	208.29	436.64
12/05/2009	Gas charged	55.55	263.84	

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR,

compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail meadviewmarket@frontiernet.net

Page 2

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110 F. Meadview Bl.

PO Box 248

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Mcadview, AZ 86411

Joshua Valley Water

Statement

Customer Credit Limit

Authorized to charge:

Terms	Duc Date	Amount Duc
Due on receipt	9/15/2009	\$490.30

Date	İtem	Amount	Balance
07/14/2009	Balance forward		2,175.61
07/16/2009	Gas charged	3.00	2,176.61
07/19/2009	Gas charged	20.07	2.196.68
07/20/2009	Gas charged	59.00	2,255.68
07/21/2009	Gas charged	30.00	2,285.68
07/23/2009	Cas charged	14.47	2,300.15
07/25/2009	Gas charged	69.00	2,369.15
07/25/2009	Ges charged	55.00	2, 4 24.1 <i>5</i>
07/27/2009	PMT	-2,255.68	168.47
07/29/2009	Gas charged	68.93	237.40
08/05/2009	Gas charged	66.00	303.40
08/05/2009	Gas charged	25.05	328. 4 5
08/08/2009	Gas charged	35.09	363.5 4
08/14/2009	Gas charged	45.09 +5.11	408.65
08/17/2009	Gan charged	68.00	476.65
08/21/2009	Gas charged	74.44	551.09
08/24/2009	Gas charged	<u> </u>	601.09
08/26/2009	Gas charged	62.52	663.61
08/27/2009	Gas charged	25.00	688.61
08/30/2009 89	Gas charged	25.00	715.61

Full Payment due with in 5 days of reciept. Late Payments may be assesed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail
meadviewmarket@fronticmet.net

Page 1

Meadview Market 110 F. Meadview Bl.

PO Box 248

Meadview, AZ 86444

Statement

Joshua Valley Water

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	Author	ized to c	harge:	
				-

	AND THE PROPERTY AND THE PROPERTY AS A SECOND OF THE PROPE	
Terms	Due Date	Amount Due
Due on receipt	9/15/2009	\$490.30

Date	ltem	Amo	ount	Balance
08/31/2009	Gas charged		59.12	772.73
08/31/2009	PMT		-535.40	237.33
09/01/2009	Gas charged		50.05	287.38
09/06/2009	Gas charged		67.00	354.38
09/08/2009	Gas charged	·	2.92	3 <i>57.</i> 50
09/09/2009	Gas charged		25.00	382.50
09/10/2009	Gas charged		68.00	450.30
09/11/2009	Gas charged		40.00	490.30
09/15/2009	Amount Due Pd	9/6 1# 6101 -		+90.30
)		
			}	

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail
meadviewmarket@frontiernet.net

Page 2

Meadview Market 110 F. Meadview Bl. PO Box 248

Statement

Meadview, AZ 86444

Joshua Valley Water

Customer Credit Limit

Authorized to charge:

Termo	Due Date	Amount Due
Due on receipt	7/21/2009	\$2,255.68

Date	ltem	Amount	Bolance
07/1+/2009	Cas charged	50.00	2,120.11
07/14/2009	Gascharged	55.50	2.173.61
07/16/2009	Gae charged	5.00	2.176.61
07/19/2009	Gascharged	20.07	2.196.68
07/20/2009	Cas charged	59.00	2,255.08
07/21/2009	Amount Due		2.255.68

JOSHUA VALLEY UTILITY 03-93

PETTY CASH P.O. BOX 247 MEADVIEW, AZ 86444

91-170-1221

6047

DATE JULY 27, 2009

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Bank of America.

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Phone #

E-mail
mcadviewmarket@frontiernet.net

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Page 3

Meadview Market

110 F. Meadview Bl.

PO Box 248

Meadview, AZ 86444

Statement

Joshua Valley Water

Customer Credit Limit	
Authorized to	ocharge:

Terms	Due Date	Amount Due
Due on receipt	7/21/2009	\$2.255.68

Date	Ítem	Amount	Balance
05/19/2009	Gan charged	58.65	1,149.09
05/26/2009	Gas charged	63.00	1,212.09
05/27/2009	Gas charged	30.00	1,242.09
06/01/2009	Gas charged	57.50	1,299.59
06/01/2009	Gas charged	27.70	1,327.29
06/02/2009	Gas charged	41.49	1,368.78
06/03/2009	Gas charged	58.00	1.426.73
06/10/2009	Gas charged	64.00	1,490.78
06/11/2009	Gas charged	60.00	1,550.78
06/16/2009	Gas charged	66.00	1,616.78
06/19/2009	Gas charged	50.00	1,646.78
06/23/2009	Gas charged	50.05	1,696.85
06/24/2009	Gas charged	55.00	1.751.83
06/25/2009	Gas charged	30.03	1,781.86
06/30/2009	Gas charged	69.00	1,850.86
07/01/2009	Gae charged	71.00	1,921.86
07/06/2009	Gas charged	45.50	1,967.36
07/07/2009	trash bags	2.75	1,970.11
07/09/2009	Gas charged	50.00	2,020.11
07/13/2009	Gas charged	50.00	2,070.11

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail
meadviewmarket@front(crnet.net

Page 2

110 F. Meadview Bl.

PO Box 248

Meadview, AZ 86444

Statement

Customer Credit Limit

Joshua Valley Water

Authorized to charge:

 Terms
 Due Date
 Amount Due

 Due on receipt
 7/21/2009
 \$2,255.68

Date	tem	Amount	Balance
03/30/2009	Balance forward		743.54
03/31/2009	PMT	-397.71	345.83
04/01/2009	Gas charged	12.00	357.83
04/01/2009	Gas charged	55.82	+13.65
04/08/2009	Gas charged	55.00	468.65
04/09/2009	Gas charged	1.84	470.49
04/11/2009	Gascharged Pd 727-09	30.00	500.49
04/14/2009	Cas charged	56.00	556.49
04/20/2009	Gascharged /the (1)	55.00	611.49
04/12/2009	Gas charged	44.03	655.52
04/27/2009	Gas charged	50.00	705.52
04/27/2009	Gas charged 52255	40.00	745.52
05/01/2009	Gas charged	54.00	799.52
05/05/2009	Gas charged	58.00	857.52
05/05/2009	Gas charged	54.00	911.52
05/08/2009	Gascharged	8.05	919.57
05/08/2009	Gascharged	10.35	929.92
05/12/2009	Gas charged	58.32	988.24
05/13/2009	Gas charged	41.00	1.029.24
05/18/2009	Gas charged	61.20	1,090.44

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 ے meadviewmarket@frontiernet.net

Page 1

24 weeks

from 3-1-09

to 7-20-09

₹ 2255 Le

110 E. Meadview Bl.

PO Box 248

Meadview, AZ 86414

Joshua Valley Water

Statement

Customer Credit Limit

Authorized to charge:

Terms	Due Date	Amount Due
Due on receipt	3/4/2009	\$379.71

Date)tem	Amount	Balance
02/04/2009	Balance forward		928.72
02/05/2009	PMT	-928.72	0.00
02/06/2009	Gas charged	40.00	40.00
02/10/2009	Gas charged	63.17	103.17
02/11/2009	Gas charged	60.00	163.17
02/18/2009	Gas charged	40.00	203.17
02/23/2009	Gas charged	60.92	264.09
02/23/2009	Gas charged	56.56	320.65
03/01/2009	Gas charged	59.06	379.71
03/04/2009	Amount Due		<i>379.7</i> ۱
	2 Barbara		

Full Payment due with in 5 days of reciept. Late Payments may be assesed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail
meadviewmarket@frontiemet.net

110 E. Meadview Bl.

POB0x 248

Meadview, AZ 86414

Statement

Joshua Valley Water	Customer Credit Limit
	Authorized to charge:

Terms	Duc Date	Amount Due		
Due on receipt	2/3/2009	\$928.72		

Date	İtem	Amount	Balance	
11/30/2008	Balance forward		205.60	
12/01/2008	Class charged	51.00	256.60	
12/02/2008	Gas charged	50.00	506.60	
12/11/2008	Gas charged	54.50	361.10	
12/11/2008	PMT	-306.60	54.50	
12/14/2008	Gas charged	30.00	84.50	
12/17/2008	Gas charged	37.60	122.10	
12/17/2008	Gas charged	50.00	172.10	
12/18/2008	Cas charged	44.20	216.50	
12/20/2008	Gao charged	47.09	263.39	
12/24/2008	Gas charged	46.06	309.45	
01/02/2009	Gas charged	30.00	339.45	
01/07/2009	Cas charged	52.25	391.70	
01/09/2009	Gas charged	+6.72	438.42	
01/13/2009	Gas charged	56.14	494.56	
01/15/2009	Gas charged	45.68	540.24	
01/16/2009	Bleach Liq Food Serv 6.15% FPA 4-9602	14.38	554.62	
01/19/2009	Cas charged	56.49	611.11	
01/21/2009	Goo charged	40.08	651.19	
01/23/2009	Gas charged	7.71	658.90	

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone # 928-564-2290 E-mail meadviewmarket®frontiernet.net

Page 1

Meadview Market
110 E. Meadview Bl.
POB0x 248
Meadview, AZ 86414

Statement

Joshua Valley Water	Customer Credit Limit
	Authorized to charge:

Terms	Due Date	Amount Due
Due on receipt	2/3/2009	\$928.72

Date) tem	Amount	Balance
01/24/2009	Gas charged	19.95	718.85
01/26/2009	Gao charged	55.15	774.00
01/29/2009	Goo charged	+0.00	814.00
01/31/2009	Gas charged	64.00	875.00
02/02/2009	Gas charged	50.72	928.72
02/03/2009	Amount Due		928.72
			Pd 2-5-5
			144 550 50
			, = .58 2:
		•	

Full Payment due with in 5 days of reciept. Late Payments may be assessed a finance charge of 18% APR, compounded monthly, and subject to a late payment fee.

Phone #
928-564-2290

E-mail
meadviewmarket@frontiernet.net

Page 2

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49 Ostade Services

gas Chap. @

Meadrem Market (12 pages)

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535 · 40 + AUG

604-96 +SEPT

469·05 +0cx

586-13 +NO/

501.86 +Dec

5,606-23

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ccount Summary

summary Information

Account Number: vame:

0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Closing Date: Credit Limit:

67 Credit Available:

2-3-59 /-- 5052

1/30/2009

\$287.74 \$305.90 \$287.74

New Charges: Credits / Payments:

Previous Balance:

\$305.90

New Balance:

	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
Current \$54.12	\$251.78	\$0.00	\$0.00	\$0.00	\$305.90

Account Receivable Activity

	5 5 6	Dataile	Debit	Credit	Balance
	Due Date	New Charge			\$0.00
12/1/2008	12/1/2008	New Charge	•	ļ ·	
		REITI, 42 17 Q7 ZX172 DEIX FICK Dustring			
İ		Hem: 207004 2 BLK Pipe Cap]	
,	1	Hem: 451967 2" BLK I Injon	-	1	
		Ham: 449313 2" BLK Of DEG Filhow	Ì		
]		Ham: 440313 2 BLK 90 DEG Elbow	·	•	
·		Ham: 440946 1/2" RLK RH Counting			
		tem: 440946 1/2" BLK RH Coupling		,	
	}	Hom: 440946 1/2" BLK RH Counting			
	·	Itami 440946 1/2 BLK RH Counling			
		Homy 440946 1/2" BLK RH Coupling			
		them: 449343 2" BLK 90 DEG Filhow			
		Item: 266844 1/4" I/M Coupler		. [
		Downent received Thank You		\$91.73	
1/2/2009		Payment received Indant rod			
	40/0/0000	New Charge	\$11.09		\$0.00
12/3/2008	12/3/2000	Itam: 460071 TV 2PK 9V Alk Battery			
		Hem: Les-11-2382 LASCO F 1/2PT PRIMER			
		Y .]	
			ľ	\$11.09	
1/2/2009	м.	L DAILIGHT 100CIADO LINGUIZ 100		•	
12/3/2008	12/3/2008	New Charge	\$4.22		\$0.00
	Date 12/1/2008 1/2/2009 12/3/2008	Date Due Date 12/1/2008 12/1/2008 12/2/2009 12/3/2008 12/3/2008 12/2/2009	12/1/2008 12/1/2008 New Charge Item: 421787 2x1/2 BLK Hex Bushing Item: 287664 2" BLK Pipe Cap Item: 287664 2" BLK Pipe Cap Item: 287684 2" BLK Pipe Cap Item: 451867 2" BLK Union Item: 448313 2" BLK 90 DEG Elbow Item: 449313 2" BLK 90 DEG Elbow Item: 449846 1/2" BLK RH Coupling Item: 449846 1/2" BLK RH Coupling Item: 449846 1/2" BLK RH Coupling Item: 449846 1/2" BLK RH Coupling Item: 449846 1/2" BLK RH Coupling Item: 449846 1/2" BLK RH Coupling Item: 251626 2PK 1/4" Plug Set Item: 251626 2PK 1/4" Plug Set Item: 266844 1/4" I/M Coupler Payment received Thank You New Charge Item: 460071 TV 2PK 9V Alk Battery Item: Las-11-2382 LASCO E 1/2PT PRIMER GLUE Payment received Thank You	Date Due Date Details Dept	Date Due Date Details Debit Credit

•	1/2/2009	, <u></u> , <u></u> ,	Item: 146142 FBG Pipe Insul Kit Item: 146142 FBG Pipe Insul Kit Payment received Thank You	φυ.σι	\$6.97	\$U.UU
TR-3829	12/15/2008	12/15/2008	New Charge Item: 262706 Compact Ceramic Heater Item: 251512 GE 4PK 75W SW Bulb Payment received Thank You	\$20.39	\$20.39	\$0.00
TR-3862	12/16/2008	12/16/2008	New Charge Item: 169052 141' 1/4 Proof Chain Item: 620037 Prog Out Thermostat Payment received Thank You	\$57.01	\$57.01	\$0.00
TR-3864	12/16/2008	12/16/2008	Return		\$20.11	\$0.00



Meadview Hardware

Account Statement

115 E Pueblo Dr Meadview, AZ 86444 928-564-2990

Account Number: Balance: 0000055 \$188.08

Amount Enclosed:

Joshua Valley Water

P.O. Box 247 Meadview, AZ 86444 Paid to Gard

Please detach and enclose top portion with payment.

Account Summary

Summary Information

Account Number: Name: 0000055

Joshua Valley Water

Closing Date: Credit Limit:

Credit Available:

P.O. Box 247

Meadview, AZ 86444

Previous Balance:

New Charges:

Credits / Payments:

New Balance:

\$188.08

\$300.22

\$193.76

\$305.90

2/28/2009

 Current
 1 - 30 Days
 31 - 60 Days
 61 - 90 Days
 Over 90 Days
 Balance Due

 \$188.08
 \$0.00
 \$0.00
 \$0.00
 \$188.08

Account Receivable Activity

invoice #	Date	Due Date	Details	Debit	Credit	Balance
TR-4511	12/31/2008	12/31/2008	New Charge Item: 237456 GAL+20 Windshield Fluid	\$1.37		\$0.00
	2/3/2009		Payment received — Thank You		\$1.37	
TR-4794	1/6/2009	1/6/2009	New Charge Item: 784470 GT5/8x50Neverkink Hose	\$25.39		\$0.00
	2/3/2009		Payment received — Thank You		\$25.39	
TR-4816	1/6/2009	1/6/2009	New Charge Item: 699514 6PK14x17WHT Terry Towel Item: 570978 55CT Shop Towel	\$9.29		\$0.00
	2/3/2009		Payment received Thank You		\$9.29	
TR-5238	1/15/2009	1/15/2009	New Charge Item: 761306 MM 1"x25' Tape Measure	\$8.99		\$0.00
	2/3/2009		Payment received Thank You		\$8.99	
TR-5252	1/15/2009	1/15/2009	New Charge Item: Cement Cement	\$36.73		\$0.00
	2/3/2009		Payment received — Thank You		\$36.73	
TR-5253	1/15/2009	1/15/2009	New Charge Item: Cement Cement	\$7.35	-	\$0.00
	2/3/2009		Payment received Thank You		\$7.35	

Summary Information

Account Number: Name:

0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Closing Date: Credit Limit:

Credit Available:

Previous Balance: **New Charges:** Credits / Payments:

New Balance:

Pd 5-1-02

1 # 2524

4/30/2009

\$33.02 \$245.79

\$33.02

-	\$24	5.79

			· · · · · · · · · · · · · · · · · · ·		
Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
\$245.79	\$0.00	\$0.00	\$0.00	\$0.00	\$245.79

Invoice #	Date	Due Date	Details	Debit	Credit	Balance
TR-7465	3/2/2009	4/1/2009		\$1.89	Cledit	\$0.00
	3/19/2009 3/31/2009		Payment received Thank You Payment received Thank You		\$0.01 \$1.88	
TR-7579	3/4/2009	4/3/2009	New Charge Item: 514276 16.25OZ Carb Cleaner	\$4.54		\$0.00
	3/31/2009		Payment received Thank You		\$4.54	
TR-8111	3/13/2009	4/12/2009	New Charge Item: 419697 3/4" 90DEG SxT Ell	\$0.84		\$0.00
	3/31/2009		Payment received Thank You		\$0.84	
TR-8476	3/19/2009	4/18/2009	New Charge Item: 704553 MM 5PK 2Notch SK2 Blade	\$2.95		\$0.00
	3/31/2009		Payment received Thank You		\$2.95	
TR-8619	3/21/2009	4/20/2009	New Charge Item: 672220 4OZ BLU PVC Cement Item: 798090 3/4" BRS STD Hose Bibb Item: 419697 3/4" 90DEG SxT Ell	\$12.46		\$0.00
	3/31/2009		Payment received Thank You		\$12.46	
TR-9138	3/30/2009	4/29/2009	New Charge	\$9.82		\$0.00

Summary Information

Account Number: Name: 0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Closing Date: Credit Limit: Credit Available:

Pd. 6-2-59

\$33.02 \$536.44

5/30/2009

New Charges: Credits / Payments;

Previous Balance:

75 2488

\$278.81

New Balance:

\$290.65

,	•				
Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
S290.65	\$0.00	\$0.00	\$0.00	\$0.00	\$290.65
3230.00 I	40.00	**************************************			<u> </u>

Invoice #	Date		Details	Debit	Credit	Balance
TR-7465	3/2/2009	4/1/2009	New Charge Item: 365544 5PK 10A Auto Fuse	\$1.89		\$0.00
	3/19/2009 3/31/2009		Payment received Thank You Payment received Thank You		\$0.01 \$1.88	
TR-7579	3/4/2009	4/3/2009	New Charge	\$4.54		\$0.00
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3/31/2009		Item: 514276 16.250Z Carb Cleaner Payment received Thank You		\$4.54	
TR-8111	3/13/2009	4/12/2009		\$0.84		\$0.00
	3/31/2009		Item: 419697 3/4" 90DEG SxT Ell Payment received Thank You		\$0.84	
TR-8476	3/19/2009	4/18/2009	New Charge Item: 704553 MM 5PK 2Notch SK2 Blade	\$2.95		\$0.00
	3/31/2009		Payment received Thank You		\$2.95	
TR-8619	3/21/2009	4/20/2009	New Charge Item: 672220 4OZ BLU PVC Cement Item: 798090 3/4" BRS STD Hose Bibb Item: 419697 3/4" 90DEG SxT Ell	\$12.46		\$0.00
	3/31/2009	•	Payment received Thank You		\$12.46	
TR-9138	3/30/2009	4/29/2009	New Charge	\$9.82		\$0.00

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5/1/2009	<u> </u>	Item: 764897 MM4-1/2x1/4x7/8MASWheel Item: 764897 MM4-1/2x1/4x7/8MASWheel Item: 764897 MM4-1/2x1/4x7/8MASWheel Item: 764897 MM4-1/2x1/4x7/8MASWheel Payment received Thank You	\$12.07	\$ 12.67	\$ U.UU	
TR-11363	5/1/2009	5/31/2009	New Charge Item: 893040 25CT Protectant Wipes	\$7.40		\$7.40	
TR-11856	5/7/2009	6/6/2009	New Charge Item: 757575 MM5GAL Trac Hydra Fluid Item: 759092 MM 2-1/2GAL SAE30 Oil	\$92.60		\$92.60	
TR-11889	5/8/2009	6/7/2009	New Charge Item: 126680 Penz QT 10W30 Motor Oil Item: 126680 Penz QT 10W30 Motor Oil	\$8.02		\$8.02	

Summary Information

LAccount Number: Name:

0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Credit Limit:

Credit Available:

Closing Date:

Ry 7-3-09

6/30/2009 \$10,000.00 \$9,822.69

\$290.65 \$177.31 \$290.65

New Charges: Credits / Payments:

Previous Balance:

New Balance:

\$177.31

Ö.,440.44	1 - 30 Days	31 - 60 Days	61 - 90 Davs	Over 90 Days	Balance Due
Current					£177 31
\$177.31	\$0.00	\$0.00	\$0.00	\$0.00	\$177.01

				L 14	Our dist	Delene
Invoice #	Date	Due Date		Debit	Credit	Balance
TR-11363	5/1/2009	5/31/2009	New Charge Item: 893040 25CT Protectant Wipes	\$7.40		\$0.00
	6/2/2009		Payment received Thank You		\$7.40	
TR-11856	5/7/2009	6/6/2009	New Charge Item: 757575 MM5GAL Trac Hydra Fluid Item: 759092 MM 2-1/2GAL SAE30 Oil	\$92.60		\$0.00
	6/2/2009		Payment received – Thank You		\$92.60	
TR-11889	5/8/2009	6/7/2009	New Charge Item: 126680 Penz QT 10W30 Motor Oil Item: 126680 Penz QT 10W30 Motor Oil	\$8.02		\$0.00
	6/2/2009		Payment received Thank You		\$8.02	
TR-11919	5/8/2009	6/7/2009	New Charge Item: 448842 2" Galv Coupling/Stop Item: 646805 1/2x260" Teflon Tape Item: 646805 1/2x260" Teflon Tape Item: Las-11-1090 TUBES TEFLON PASTE Item: 570978 55CT Shop Towel	\$17.73		\$0.00
	6/2/2009		Payment received - Thank You		\$17.73	
TR-12142	5/12/2009	6/11/2009	New Charge	\$13.81		\$0,00

Ŏ		6/2/2009		Payment received Thank You		\$5.92		
	TR-13295	5/29/2009	6/28/2009	New Charge Item: 190090 OPP LHRP Shovel	\$9.52		\$0.00	
		6/2/2009		Payment received - Thank You		\$9.52		
•	TR-13587	6/3/2009	7/3/2009	New Charge Item: 141762 7x1.50 STL Offset Wheel Item: 141762 7x1.50 STL Offset Wheel	.\$19.03		\$19.03	
•	TR-13649	6/4/2009	7/4/2009	New Charge Item: 534922 GAL Arrowhead Dis Water	\$1.89		\$1.89	
Ó	TR-14020	6/10/2009	7/10/2009	New Charge Item: 237393 GAL-20 Windshield Fluid	\$2.00		\$2.00	

Summary Information

Account Number: Name:

0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Closing Date: Credit Limit:

Credit Available:

Previous Balance: New Charges:

\$177.31 \$149.45 Credits / Payments: \$177.31

New Balance:

\$149.45

7/30/2009

Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
\$149.45	\$0.00	\$0.00	\$0.00	\$0.00	\$149.45

Account Receivable Activity

Pd 7-31-09 / -6058

Invoice #	Date	Due Date	Details	Debit	Credit	Balance
TR-13587	6/3/2009	7/3/2009	New Charge Item: 141762 7x1.50 STL Offset Wheel Item: 141762 7x1.50 STL Offset Wheel	\$19.03		\$0.00
	7/3/2009		Payment received Thank You		\$19.03	
TR-13649	6/4/2009	7/4/2009	New Charge Item: 534922 GAL Arrowhead Dis Water	\$1.89		\$0.00
}	7/3/2009		Payment received Thank You		\$1.89	
TR-14020	6/10/2009	7/10/2009	New Charge Item: 237393 GAL-20 Windshield Fluid	\$2.00		\$0.00
)	7/3/2009		Payment received - Thank You		\$2.00	
TR-14138	6/12/2009	7/12/2009	New Charge Item: 587378 MM QT HD30W Motor Oil	\$3.06		\$0.00
)	7/3/2009		Payment received Thank You		\$3.06	
TR-14142	6/12/2009	7/12/2009	New Charge Item: 114646 18V Drill/Studfinder	\$52.89		\$0.00
	7/3/2009	3/2009 Payment received — Thank You		\$52.89		
TR-14143	6/12/2009	7/12/2009	New Charge Item: 114646 18V Drill/Studfinder	\$52 .89		\$0.00
1	7/3/2009		Payment received – Thank You		\$52.89	

Account Number: 0000055

Page 1 of 3

				1 !	
TR-15889	7/10/2009	8/9/2009	New Charge Item: 365544 5PK 10A Auto Fuse	\$1.89	\$1.89
TR-15911	7/10/2009	8/9/2009	New Charge Item: 365544 5PK 10A Auto Fuse Item: 366260 5PK 20A Auto Fuse	\$3.79	\$3.79
TR-16244	7/16/2009	8/15/2009	New Charge Item: 698975 MM2PK6"14TRecipro Blade	\$5.28	\$5.28
●TR-16520 ●	7/21/2009	8/20/2009	New Charge Item: 699514 6PK14x17WHT Terry Towel Item: 585515 GAL MP Degreaser Item: 200139 11OZ Penetrate Catalyst	\$28.87	\$28.87

Account Number: 0000055



Meadview Hardware

P.O. Box 248 Meadview, AZ 86444 928-564-2990

Account Statement

Account Number: Balance: 0000055 \$380.25

Amount Enclosed:

Joshua Valley Water

P.O. Box 247 Meadview, AZ 86444 DI BAILEST

lease detech and enclose top portion with payment.

Account Summary

Summary Information

Account Number: Name: 0000055

P.O. Box 247

Joshua Valley Water

Meadview, AZ 86444

Closing Date: Credit Limit:

Credit Available:

Previous Balance:

New Charges: Credits / Payments:

\$149.45

New Balance:

\$380.25

8/30/2009

\$149.45

\$380.25

Current	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance Due
\$380.25	\$0.00	\$0.00	\$0.00	\$0.00	\$380.25

Invoice #	Date	Due Date	Details	Debit	Credit	Balance
TR-15718	7/7/2009	8/6/2009	New Charge Item: 196790 3/4"WHT SxT Fem Adapter	\$5.24		\$0.00
	7/31/2009		Payment received – Thank You		\$5.24	
TR-15735	7/7/2009	8/6/2009	New Charge Item: 550774 15A125V Armor Connector Item: 550782 15A125V Armored Plug	\$13.74		\$0.00
I	7/31/2009		Payment received Thank You		\$13.74	
TR-15747	7/7/2009	8/6/2009	New Charge Item: 696211 20CT 33 GAL Trash Bag	\$12.69		\$0.00
	7/31/2009		Payment received Thank You		\$12.69	
TR-15827	7/9/2009	8/8/2009	New Charge Item: 550774 15A125V Armor Connector Item: 550782 15A125V Armored Plug	\$13.74		\$0.00
	7/31/2009		Payment received - Thank You		\$13.74	
TR-15889	7/10/2009	8/9/2009	New Charge Item: 365544 5PK 10A Auto Fuse	\$1.89		\$0.00
	7/31/2009		Payment received Thank You		\$1.89	
TR-15911	7/10/2009	8/9/2009	New Charge Item: 365544 5PK 10A Auto Fuse Item: 366260 5PK 20A Auto Fuse	\$3.79		\$0.00

Item 10 Invoices for Water Testing 2009

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444



Invoice Date

1/21/2009

Invoice#

36530

Due Upon Receipt

P.O.#
Project

QTY	DESCRIPTION	RATE	AMOUNT
	01/07/09		
2	Microbiological Water Analysis - Colilert	20.00	40.00
	a eq		
	02 1-2		
	Pd 1-27-59		
•			

We appreciate your business.

Total Amount Due



Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 2/13/2009
Invoice# 36876

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
2	02/02/09 Microbiological Water Analysis - Colilert Courier Service	20.00 20.00	40.00 20.00
	Pd 2-20-59 J-5=69		

We appreciate your business.

Total Amount Due

\$60.00

Méhave ENVIRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date

2/12/2009

Invoice#

36799

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
And the second s	01/26/09 End of main extension		
1	Microbiological Water Analysis - Colilert Residual Chlorine	20.00 15.00	20.00 15.00
	02/02/09 End of main extension		
1	Microbiological Water Analysis - Colilert	20.00	20.00
	85 2.2°		
	P2 2.20001		

We appreciate your business.

Total Amount Due

\$55.00



Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 4/21/2009

Invoice#

37534

Due Upon Receipt

65 2-1-02

P.O.# Project

1# 250 E

QTY	DESCRIPTION	RATE	AMOUNT
2	04/13/09 Microbiological Water Analysis - Colilert	20.00	40.00

We appreciate your business.

Total Amount Due

Méhave ENVIRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date

3/13/2009

Invoice#

37099

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
	03/11/09		
2	Microbiological Water Analysis - Colilert	20.00	40.00
			۶
	Q2 3-1.	الكعرج	
	Q2 3		
•	طر ل	Soleges	
			,

We appreciate your business.

Total Amount Due

Méhave PRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 7/16/2009
Invoice# 38420

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
	July, 2008		
2	Microbiological Water Analysis - Colilert	20.00	40.00
<i>*</i>			
	Q TO THE STATE OF		
	22		

We appreciate your business.

Total Amount Due

Méhave)
ENVIRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 6/12/2009
Invoice# 38064

Due Upon Receipt

P.O.#
Project

QTY	DESCRIPTION	RATE	AMOUNT
<u> </u>	06/01/09		
2	Microbiological Water Analysis - Colilert	20.00	40.00
	The state of the s		
	1 25 0		
	25-69		
	1 to 600 9		
	The Co		
	J	rain and a second	
		-	

We appreciate your business.

Total Amount Due

Méhave)
ENVIRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 5/8/2009
Invoice# 37738

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
	May, 2009		
2	Microbiological Water Analysis - Colilert	20.00	40.00
	01 - 16 29		
	PJ 5-15-09 145973		
	166		
	1 79 3		
. *			

We appreciate your business.

Total Amount Due

Mehave

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date

11/17/2009

Invoice#

39778

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
A A A A A A A A A A A A A A A A A A A	11/10/09		##
2	Microbiological Water Analysis - Colilert	20.00	40.00
		PL 12-14-5	
		12-14-69 14 12-14-69	

We appreciate your business.

Total Amount Due

Méhave ENVIRONMENTAL LABORATORY

Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 10/29/2009
Invoice# 39682

Due Upon Receipt

P.O.#
Project

QTY	DESCRIPTION	RATE	AMOUNT
	10/06/09		
2	Microbiological Water Analysis - Colilert	20.00	40.00
		PE 1155	
		1 1 1 1 5 7	
		1 2 2	

We appreciate your business.

Total Amount Due



Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date 9/11/2009
Invoice# 39165

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT
	September, 2009		
2	Microbiological Water Analysis - Colilert	20.00	40.00
	PC-81-07		
	10000000000000000000000000000000000000		

We appreciate your business.

Total Amount Due



Invoice To:

Joshua Valley Utility Co. P O Box 247 Meadview, AZ 86444 Invoice Date

8/23/2009

Invoice#

38940

Due Upon Receipt

P.O.# Project

QTY	DESCRIPTION	RATE	AMOUNT	
	August, 2009			
2	Microbiological Water Analysis - Colilert	20.00	40.00	
	المرابعة كالمستانية			
	ر) معد رسدهات			
			4	
			·	

We appreciate your business.

Total Amount Due

Item 11 Property Taxes

IMPANY NAME JOSHOO YORKY UTILY 1 FAR ENDING 12/31/2009

PROPERTY TAXES

mount of actual property to	ixes paid during Cale	ndar Year 2009	was: \$ 3 5	1132	a, <u>ani</u> jos 1———.
ttach to this annual roport property (ax payments) of a	proof (e.g. property ta ny and all property tao	ix hills stamped ces paid during t	"paid in fulf". he calendar ye	or copies of ea ar	ncelled checks for
If no property taxes paid, ex	plain why			. ••• •	ستنجي ومواد تستم يسادو شادين يوسوان
a de la companya de l	• • • •				•• •
The second secon		and the second section of the second section of the second section of the second section secti	, s ₁₄₁ 15 9 (mass), ma	anne de la compansión d	anders agree of the garden of the Management of the company
A to the second distribution and the second	and the state of t		and the same of th	· · · · · · · · · · · · · · · · · · ·	ا دهای و باداند کار این است. در این این این این این این این این این این

capies 25 followed (3) pages

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\$422040S

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JOSHUA VALLEY UTILITY ****

PETTY CASH P.O. BOX 247 MEADVIEW, AZ 86444

ORDER OF WAY PAY

trousers ocientical actions one

33

Fabrizio

\$3771

10

DOLLARS 1

DATE HEND IG ZOOS

91-170-1221

18

Bank of America.

ACH R/T 122101788

PLEASE RETURN YOUR 2008 PLEASE MAIL PAYMENTS TO: PARCEL IDENTIFICATION NUMBER MOHAVE COUNTY TREASURER PHOENIX, AZ 85072 P.O. BOX 52657 LEE E. FABRIZIO 94220400 SECOND (2ND) PAYMENT OF \$ 3771.20 2nd Half Coupon
PLEASE DO NOT WHITE DELOW THIS TEXT OR PAYMENT WILL BE REJECTED DUE Mar 1.2009 SECOND (2ND) HALF TAXES ARE SITUS ADDRESS 1, 2009

Property taxes Paio "2009"

PARCEL DENTIFICATION NUMBER 94221180

SECOND (2ND) PAYMENT OF \$ 952.02

SITUS ADDRESS

PLEASE RETURN YOUR 2008

PLEASE MAIL PAYMENTS TO:

LEE E. FABRIZIO MOHAVE COUNTY TREASURER

P.O. BOX 52657 PHOENIX, AZ 85072

2nd Half Coupon [

国共 Nar 1,2009

SECOND (2ND) HALF TAXES ARE DELMOLINET AFTER MAY

1, 2009

Property Tones PA10 "2009"

ORDER OF TOTAL SALES FOR PRICE! handred fifter Bank of America ACH RVT 122101706 10 + G422118 JOSHUA VALLEY UTILITY 1849 PETTY CASH P.O. BOX 247 MEADVIEW, AZ 86444 R Failor 21 3 DATE FEB. 142008 \$ 95293 DOLLARS E 91-170-1221

Page 6 of 8

U state of the Chec	Limage Continued
Account Number: 0	
SOURCE VALLEY STRUTY on 6324 SOURCE STRUTY ON 6470 CC 1, 2000. SOURCE STRUTY ON 6470 CC 1, 2000. SOURCE STRUTY ON 6470 CC 1, 2000. SOURCE STRUTY ON 6470 CC 1, 2000. SOURCE STRUTY ON 6470 CC 1, 2000. SOURCE STRUTY ON 6470 CC 1, 2000.	Sign Rom Revenue to 9 / May
POGE 124- C 5 2 2 10 5 70 6-12 DOOD 5-12 7-0 5 74 / 2000 6 2 3 7 9 6-1	Ref. No.: 813009392471560 Amount: 1,340.92
Ref. No.: 813003250312146 Amount: 237.91	Birms Cratte Com Daniels 1900 - 1900
Ref. No.: 813003250559991 Amount: 1,472.12	Ref. No.: 813003250545620 Amount: 461.75
Management of the state of the	Ref. No.: 813003150050907 Amount: 151.97
Ref. No.: 813003250828525 Amount: 259.18	Control Valley triggy and State of the Control of t
Tom Harris Clerios constantiare Ref. No.: 813009892560948 Amount: 489.22	Bunkelswitch St. St. St. St. St. St. St. St. St. St.

Check Image Continues on Next Page

JVU Property toxes PATO "2009"

WATER RATE APPLICATION CHECKLIST

Please use the following checklist to ensure that all necessary attachments are included in the application. Provide an explanation for any omitted item. Please include **13 copies** of this application in your application submission. Also, please include **three packets** with copies of checklist items 5-11.

ORIGINAL APPLICATION PACKAGE ITEMS

1.	The Arizona Department of Environmental Quality ("ADEQ") compliance status report (use the Maricopa County request if in Maricopa County). Use the appropriate request form in the appendix at the end of this application to obtain the status report. A separate form should be used for each public water system, as defined by ADEQ, which is part of this application.
2.	The Arizona Department of Revenue ("ADOR") certificate of compliance letter of good standing. The form is available online at http://www.azdor.gov/ADOR_Forms/20-29/25-0002_fillable.pdf
3.	The utility's most recent ADEQ annual sampling fee invoice for its Monitoring Assistance Program.
4.	Invoices for each plant asset purchase in excess of \$150 for the Test Year, as well as all of the intervening years since the utility's prior Test Year as itemized on page 12.
	ease provide 3 packets with copies of the following information to support entries on the Income atement on page 19:
5.	A breakdown by name, position, salary, and duties for the Salaries and Wages expense. (Acct. 601)
6.	Invoices for Purchased Water during the Test Year. (Acct. 610)
7.	Invoices for Purchased Power during the Test Year. (Acct. 615)
8.	Invoices for Repairs and Maintenance in excess of \$150 incurred during the Test Year. (Acct. 620)
9.	Invoices for Outside Services in excess of \$150 incurred during the Test Year. (Acct. 630)
10	. Invoices for Water Testing during the Test Year (Acct. 635)
11	. Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)